

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

dsf

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA)
3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1100' FSL & 170' FEL, Unit "P"

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
NM-10193
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA
7. UNIT AGREEMENT NAME
14-08-011-11572
8. FARM OR LEASE NAME, WELL NO.
East Shugart Unit #83
9. API WELL NO.
30-015-28776
10. FIELD AND POOL, OR WILDCAT
Shugart (Y-SR-Q-G)
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
"P", Section 34-18S-31E

14. PERMIT NO. DATE ISSUED 1/10/96
15. DATE SPUNDED 11/2/97 16. DATE T.D. REACHED 11/9/97 17. DATE COMPL. (Ready to prod.) 11/21/97
18. ELEVATIONS (Top, Base, etc.) KB 3631'; GA 3619'; DF 3630'
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 4167' 21. PLUG, BACK T.D., MD & TVD 4116' 22. IF MULTIPLE COMPL., HOW MANY* NA
23. INTERVALS FILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
San Andres - 3332-3868'
25. WAS DIRECTIONAL SURVEY MADE
No
26. TYPE ELECTRIC AND OTHER LOGS RUN
CN/TDD/GR; AL/MCFL/GR; CBL
27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	BOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	955'	12-1/4"	surf; 300 sxs lite & 200 sxs "C"	NA
5-1/2" J-55	15.5#	4166'	7-7/8"	360'; 675 sxs lite C & 420 sxs "C"	NA

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2-7/8"	3345'	OET

31. PERFORATION RECORD (Interval, size and number)
3332-3868' UQ1, UQ2, LQ1, LQ2, LQ3 & LQ4 (31-.40"EHD holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3332-3868'	2000 gals of 15% NeFe acid
3332-3868'	100,000 gals gel water + 6000# 100 mesh sand + 119,000# 20/40 Brady sand and 40,000# 16/30 Brady Sand

33.* PRODUCTION							
DATE FIRST PRODUCTION 11/25/97		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12/13/97	HOURS TESTED	CHOKER SIZE	PROD'N FOR TEST PERIOD	OIL-BBL. 53	GAS-MCF. 21	WATER-BBL. 247	GAS-OIL RATIO 400/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL. 53	GAS-MCF. 21	WATER-BBL. 247	OIL GRAVITY-API (CORR.) 34°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

35. LIST OF ATTACHMENTS
Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Diana Keys TITLE ENGINEERING TECHNICIAN DATE December 29, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)