

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. Warren ANW Federal #6
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	9. API Well No. 30-015-28786
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	10. Field and Pool, or Exploratory Area Dagger Draw Upper Penn, No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 1980' FEL of Section 9-T19S-R25E (Unit J, NWSE)	11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Surface casing & cement

RECEIVED
APR 26 1996
OIL CON. DIV.

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Resumed drilling a 14-3/4" hole with rotary tools at 7:00 AM 3-30-96.

TD 1158'. Reached TD at 3:15 PM 3-31-96. Ran 26 joints of 9-5/8" 36# J-55 8rd ST&C (1161.67') of casing set at 1158'. 1-Texas Pattern notched guide shoe set at 1158'. Insert float set at 1114'. Cemented with 200 sacks "H", 12% gypsum, 1% CaCl₂, 1/2#/sack celloseal and 10#/sack gilsonite (yield 1.55, weight 14.7) and 800 sacks "C", 6% gel, 10#/sack gilsonite, 2% CaCl₂ and 1/4#/sack celloseal (yield 1.97, weight 12.5). Tailed in with 200 sacks "C" with 2% CaCl₂ (yield 1.34, weight 14.8). PD 7:30 AM 4-1-96. Bumped plug to 900 psi, OK. Cement did not circulate. WOC 4-1/2 hours. Ran 1" and tagged cement at 222'. Spotted 225 sacks "C" with 3% CaCl₂. PD 12:33 PM 4-1-96. WOC 2 hours. Ran 1". Tagged cement at 220'. Spotted 75 sacks "C" with 4% CaCl₂. PD 2:43 PM 4-1-96. WOC 1-1/2 hour. Ran 1". Tagged cement at 195'. Spotted 75 sacks "C" with 4% CaCl₂. PD 3:30 PM 4-1-96. WOC 1-1/4 hour. Ran 1". Tagged cement at 194'. Spotted 75 sacks "C" with 4% CaCl₂. PD 5:55 PM 4-1-96. WOC 1 hour. Ran 1". Tagged cement at 194'. Spotted 25 sacks "C" with 4% CaCl₂. PD 6:55 PM 4-1-96. WOC 30 minutes. Ran 1". Tagged cement at 194'. Spotted 75 sacks "C" with 4% CaCl₂. PD 7:40 PM 4-1-96. WOC 1 hour. Ran 1". Tagged cement at 120'. Spotted 50 sacks "C" with 3% CaCl₂. PD 8:45 PM 4-1-96. Circulated 3 sacks to pit. WOC. Nippled up and tested to 1000 psi for 30 minutes, OK. Drilled out at 11:30 AM 4-2-96. WOC 28 hours. Reduced hole to 8-3/4". Resumed drilling.

14. I hereby certify that the foregoing is true and correct

Signed Kathy Klein Title Production Clerk Date April 9, 1996

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____