OF ONSERVATION D. .. 81. J. 1st ST. ARTESIA, NM 88210-2834

Form 3160-5. (June 1990) -

1. Type of Well

Oil
Well

12.

2. Name of Operator

Gas Well

Other

YATES PETROLEUM CORPORATION

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

 Lease Designation and Serial No. NM-1372

## **SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1980' FSL & 1980' FEL of Section 9-T19S-R25E (Unit J, NWSE)

V.	ar aimien, riionoc	or truce Name	
	MUnit or CA, A	greement Designa	tion
9 27	المحجود 		
8. 1	Well Name and No	),	
W	arren ANW	Federal	#6
9	APL-Well No.		
ازر	<sup>₩</sup> 30-01	5-28780	
10.	Field and Pool, o		

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, No.

11. County or Parish, State

Eddy Co., NM

7

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion **New Construction** X Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection X Other Production casing & Dispose Water (Note: Report results of multiple completion on Well cement Completion or Recompletion Report and Log form )

(505) 748-1471)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 8250'. Reached TD at 7:30 AM 4-17-96. Ran 200 joints of 7" 26# & 23# casing as follows: 15 joints of 7" 26# N-80 8rd LT&C (600.76'); 53 joints of 7" 26# J-55 8rd LT&C (2155.13'); 114 joints of 7" 23# J-55 8rd LT&C (4753.36') and 18 joints of 7" 26# J-55 8rd LT&C (747.37') (TOtal 8256.62') of casing set at 8250'. Float shoe set at 8250'. Float collar set at 8209'. DV tool set at 6026'. Cemented in two stages as follows: Stage 1: Pumped 20 bbls mud flush ahead of 550 sacks Super C Modified, 2#/sack salt, 5#/sack gilsonite, .36#/sack FL-52 and .35#/sack CF-14A (yield 1.63, weight 13.0). PD 3:30 AM 4-19-96. Did not bump plug on 1st stage. Pumped 2 bbls over displacement and shut down. Circulated 124 sacks. Circulated through DV tool for 3-1/2 hours. Stage 2: 800 sacks BJ Lite C, 1/4#/sack celloflake, 5#/sack gilsonite, 5# salt and .3% FL-52 (yield 2.08, weight 12.4). Tailed in with 100 sacks "H" Neat (yield 1.18, weight 15.6). PD 10:00 AM 4-19-96. Bumped plug to 3500 psi for 3 minutes, OK. Circulated 269 sacks. WOC. Released rig at 2:00 PM 4-19-96. NOTE: Marker joints set at 7646-7667' and 7418-7439'. Pump out sub set at 8176'.

Waiting on completion unit.

<u> </u>		- Ames
14 I hereby certify that the foregoing is true and correct Signed # USTy	Tide Production Clerk	
(This space for Federal of State office use)		
Approved by Conditions of approval, if any:	Tide	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.