

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FEL of Section 9-T19S-R25E (Unit J, NWSE)

CONSERVATION DIV
811 S. 1st ST.
ARTESIA, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-1372

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Warren ANW Federal #6

9. API No.

30-015-28786

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, No.

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate & acidize

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-23-96 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit. Installed tubinghead and BOP. Tested casing to 1600 psi. TIH with bit, stabilizer, drill collars and 2-7/8" tubing. Drilled out DV tool at 6023'. Tested casing to 1800 psi for 10 minutes. TIH to PBTD at 8143'. TOOH with tubing, drill collars, stabilizer and bit. TIH with bit, scraper and 2-7/8" tubing to 8143'. Displaced casing with 2% KCL water. TOOH with tubing, scraper and bit. Rigged up wireline. TIH with logging tools and ran CBL/CCL/GR log. TOOH with logging tools and rigged down wireline.

4-24-96 - TIH with tubing to 7836'. Spotted 400 gallons double inhibited 20% iron control acid. TOOH with tubing. Rigged up wireline. TIH with 4" casing guns and perforated 7768-7830' w/24 .42" holes as follows: 7768, 70, 72, 74, 76, 78, 80, 90, 92, 94, 96, 98, 7800, 02, 04, 06, 16, 18, 20, 22, 24, 26, 28 & 7830' (1 SPF - Canyon). TOOH with casing guns and rigged down wireline. TIH with packer and 2-7/8" tubing. Set packer at 7701'. Acidized perforations 7768-7830' with 2500 gallons 20% iron control acid and ball sealers. Released packer and ran down through perforations to knock balls off. Acidized perforations 7768-7830' with 20000 gallons gelled 20% NEFE acid and ball sealers. Swabbed. Loaded tubing with 2% KCL water. Unset packer. TOOH with tubing and packer. Released well to production department.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Production Clerk Date April 26, 1996

(This space for Federal or State office use)

Approved by _____ Title _____ Date JB
Conditions of approval, if any: