

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-28801

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Nearburg Producing Company

3. Address of Operator
P. O. Box 823085, Dallas, TX 75382-3085

4. Well Location
Unit Letter M : 820 Feet From The South Line and 990 Feet From The West Line

Section 27 Township 19S Range 25E NMPM Eddy County

10. Date Spudded 02/04/96 11. Date T.D. Reached 02/21/96 12. Date Compl. (Ready to Prod.) 03/01/96 13. Elevations (DF & RKB, RT, GR, etc.) 3,458' GR 14. Elev. Casinghead 3,458'

15. Total Depth 7,975' 16. Plug Back T.D. 7,878' 17. If Multiple Compl. How Many Zones? N/A 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 7,665' - 7,770' (OA) Cisco/Canyon 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run LDT/CNL/GR and DLL 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1,136'	14-3/4"	1,050 sx	-
7"	23# & 26#	7,975'	8-3/4"	1,300 sx	-

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5,992'	N/A

26. Perforation record (interval, size, and number)
7,665' - 7,770' (OA)
2 JSPF
190 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
7665'-7770' (OA) 35,008 gals acid plus additives

PRODUCTION

28. Date First Production 03/01/96 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 3000 series submersible Well Status (Prod. or Shut-in) Producing

Date of Test 03/01/96	Hours Tested 4	Choke Size N/A	Prod'n For Test Period 26	Oil - Bbl. 420	Gas - MCF 70	Water - Bbl. 664	Gas - Oil Ratio 2692:1
Flow Tubing Press. 200 psi	Casing Pressure 200 psi	Calculated 24-Hour Rate 156	Oil - Bbl. 420	Gas - MCF 70	Water - Bbl. 664	Oil Gravity - API - (Corr.) 42	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Matt Lee

30. List Attachments
C-104, Deviation Report and Logs (HALS Gamma Ray and Density/Neutron)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature E. Scott Kimbrough Printed Name E. Scott Kimbrough Title Mgr of D&P Date 03/04/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon <u>7653</u>
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg <u>732</u>	T. Montoya _____
T. San Andres <u>840</u>	T. Simpson _____
T. Glorieta <u>2,336</u>	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs <u>3946</u>
T. Abo _____	T. _____
T. Wolfcamp <u>6968</u>	T. _____
T. Penn <u>7579</u>	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 7658 to 7910 No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1140	3946	2806	Dolomite and Chert				
3946	6060	2114	Lime and Dolomite				
6060	7660	1600	Lime, Sand and Shale				
7660	7975	315	Dolomite, Shale and Lime				