

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA Inc.

16696

3. Address and Telephone No.

P.O. Box 50250 Midland, TX 79710-0250

915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL 660 FEL NESE(I) Sec 34 T19S R28E

5. Lease Designation and Serial No.

NM0473362

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

DWU Federal #6

9. API Well No.

30-015-28803

10. Field and Pool, or Exploratory Area

Winchester Morrow 007600

11. County or Parish, State

Edley NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Set CSG & Cement  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

DRILL 7-7/8" HOLE TO TD @ 11159', 3/19/96. RIH W/ PLATFORM EXPRESS DLL-CND-GR-CAL LOGS AND CUT SIDE WALL CORES @ 3112, 3190, 3260, 3338, 3393, 3472, 3526, 3580, 3615, 3675, 3704, 3850, 3924, 4066, 4097, 4221, 6420, 6459, 6476, 6488, 6509, 6530, 6541, 9011, 9137, 9139, 9636, 9687, 9689, 10207, 10220, 10265, 10294, 11052, 11054', POOH. RIH W/ 5-1/2" 17# CSG & SET @ 11159', DV TOOL SET @ 6997'. M&P 1st STAGE W/ 500sx CL C CMT W/ 15#/sx POZ + 11#/sx CSE + .5#/sx FLOCELE + .2#/sx DISPERSANT + 5#/sx GILSONITE DISP W/ WTR & MUD, DROP BOMP & OPEN TOOL @ 1000#, WOC 4HRS & CIRCULATE. M&P 2nd STAGE W/ 350sx CL C CMT W/ 3% SODIUM METASILICATE + 3#/sx EXTENDER + .8% FL-62 CELLOFLAKE FOLLOWED BY 200sx CL C CMT W/ 5#/sx EXTENDER + .8% FL-62 + .3% CD-32, DISP W/ FW, CLOSE TOOL @ 2750#, PLUG DOWN @ 1500hrs MST 3/22/96. BLM NOTIFIED, BUT DID NOT WITNESS. ND BOM SET SLIPS & CUT CSG, RELEASE RIG @ 1900HRS MST 3/22/96. SI WOCU.

OIL CON. DIV.  
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed

Title

David Stewart

Regulatory Analyst

Date

4/3/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: