For (Jur

OIL OC TRVATION DIV

	UNIT DEPARTMENT BUREAU OF L SUNDRY NOTICES A orm for proposals to dril Jse "APPLICATION FOR	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. NM CY7 3362 6. If Indian, Allottee or Tribe Name		
	SUBMIT	7. If Unit or CA, Agreement Designation		
	Y USA Inc.	8. Well Name and No. 017878 1) WU Federal # 6 9. API Well No. 30-015-28803		
P.O. Box 5	0250 Midland, TX	· . · · · · · · · · · · · · · · · · · ·	9 15-685- 5717	10. Field and Pool, or Exploratory Area 87720
	ige, Sec., T., R., M., or Survey De	E(I) Sec 34 7195	1838 128E	Under ignated Wischester Stream 11. Country or Parish, State Eddy WM
CHECK	APPROPRIATE BOX	s) TO INDICATE NATURE	OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF	SUBMISSION	٧		
Notice	of Intent	Abandonment		Change of Plans
Subsec	quent Report	Recompletion Plugging Back		New Construction Non-Routine Fracturing
Final d	Abandonment Notice	Casing Repair Altering Casing Other Cod	uple tion	Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	ocations and measured and true verti	Other Side		ng any proposed work. If well is directionally drilled.

14. I hereby certify that the foregoing is true and correct David Stewart 5/16/96 Regulatory Analyst Title (This space for Federal or State office use) Title _ Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ATTACHMENT 3160-5 OXY USA INC. DWU FEDERAL #6 SEC 34 T19S R28E EDDY COUNTY, NM

MIRU PU 3/25/96, NU BOP, RIH & TAG @ 6977(7077)'. TEST CSG TO 1000#, HELD OK. DRILL OUT PLUG & DV TOOL, CHC, TEST DV TOOL TO 1000#, HELD OK. RIH & TAG @ 11107', DID NOT TAG, CHC, POOH. RUN CBL, GOOD BOND ACROSS ALL ZONES OF INTEREST. PERF STRAWN W/ 4SPF @ 10287-10313, TOTAL 106 HOLES. RIH W/ F NIP, BAKER LOC-SET PKR, ON/OFF TOOL & 2-3/8" TBG, SET @ 10123'. NDBOP, RUWH, TEST CSG TO 1000#, HELD OK. RU SWAB & WELL KICKED OFF FLWG AFTER 2 SWAB RUNS. FLWD WELL TO PIT FOR 5hrs, FTP-2700#, 14/64-CHK, EST GAS 3000MCFD, SIW, HOOK UP SURF EQUIP. SITP-3000# PUT WELL TO GAS SALES @ 1700hrs 3/30/96 AND TEST AS

DALLO G I. COLL	·		····s mpD	GAS	CHOKE			
TEST	FTP	<u>OIL</u>	WATER	<u>47</u> 0	10/64			
9HRS	3000	64	7	1311	10/64			
24HRS	3000	90	1	1235	15/64			
24HRS	2700	88	0	897	13/64			
14HRS	2780	73	2	1004	10/64			
24HRS	2800	88	1	1287	11/64			
24HRS	2800	88	0		11/64			
24HRS	2800	55	0	1152 1552	7/64			
24HRS	2650	150	2		10/64			
24HRS	2700	142	3	2284	9/64			
24HRS	2650	112	3	2051	9/64			
24HRS	2660	136	0	2114	9/64			
24HRS	2660	150	0	2157	10/64			
	2780	195	0	2153	10/64			
24HRS	2740	103	0	2044	10/64			
24HRS	2690	142	0	2127	10/64			
24HRS	2660	137	0	1866	10/64			
24HRS	2660	112	0	2187	10/64			
24HRS	2690	178	0	2166	10/64			
24HRS	2700	151	0	2179	10/64			
24HRS	2700	165	0	2163	10/64			
24HRS	2700	136	0	2167	10/64			
24HRS	2700	167	0	2182	10/64			
24HRS	2700	137	0	2164	10/64			
24HRS	STACK PACK	& SEPARA	TOR, SITP-	-2900#	20/64			
SI REPLACE,	2450	282	0	4990	20/64			
24HRS	2300	274	0	4936	20/64 20/64			
24HRS	2290	303	0	4945				
24HRS	2260	300	0	5042	20/64			
24HRS	2270	328	0	5097	20/64			
24HRS	2260	318	0	5098	20/64			
24HRS	2260	305	0	5100	20/64			
24HRS	2260	309	0	5097	20/64			
24HRS		_	0	4974	20/64	POOH		
24HRS RU WL & PER	עבטט דיממג ה	AWN @ 102	03-211, 23	19-229, 2	59-102797,	POOR		
RU WL & PER	E ADD I SIK	ANII C 20-			/-			
& CONTINUE	TESTING.	369	2	5502	20/64	201		
24HRS	Z44U ZMDQ GIIG	ST FOR	72HR SIBHE	BU. RUN	4 POINT TES	> T		
24HRS 2440 369 2 3502 277 TEST SIW, RIH W/ BHP BOMBS, SI FOR 72HR SIBHPBU. RUN 4 POINT TEST SIW, RIH W/ BHP BOMBS, SI FOR 72HR SIBHPBU. RUN 4 POINT TEST								
5/14/96 CAOF 21667 MCFD.								
	NMOCD	POTENTIA	L TEST -	5/15/96	30/64			

NMOCD POTENTIAL TEST - 5/15/96 24HRS 2500 267 0 4587 19/64