

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

CISF

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. GRAVE ☐	Other ☐
2. NAME OF OPERATOR OXY USA Inc.						16696	
3. ADDRESS AND TELEPHONE NO. P.O. Box 50250 Midland, TX 79710-0250 915-685-5717							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 FSL 660 FEL NESE (I) At top prod. interval reported below At total depth							
14. PERMIT NO.		DATE ISSUED 1/26/96		12. COUNTY OR PARISH Eddy		13. STATE NM	
15. DATE SPUDDED 2/15/96		16. DATE T.D. REACHED 3/19/96		17. DATE COMPL. (Ready to prod.) 3/30/96		18. ELEVATIONS (DP, RMB, RT, GR, ETC.)* 3303'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 11159'		21. PLUG BACK T.D., MD & TVD 11112'		22. IF MULTIPLE COMPL., HOW MANY? ACCEPTED	
23. INTERVALS DRILLED BY		ROTARY TOOLS X		CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (T.D. AND TVD) 10203-10313' Strawn	
25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS R/N DL-CND-GR-CAL		27. WAS WELL CORRED Yes			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
13 3/8" H40	48#	400'	17 1/2"	420 SX - Circulated		-	
8 5/8" K35	24-32#	3004'	11"	1400 SX - Circulated		-	
5 1/2" N80	17#	11159'	7 7/8"	1020 SX - CBL-TOX @ 3000'		-	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	10123'	10123'
31. PERFORATION RECORD (Interval, size and number) 45PF @ 10203-211, 219-229, 239-279, 287-10313' Total 270 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION 3/30/96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5/15/96	HOURS TESTED 24	CHOKES SIZE 19/64	PROD'N. FOR TEST PERIOD →	OIL—BSL. 267	GAS—MCF. 4587	WATER—BSL. 0	GAS-OIL RATIO 17180
FLOW. TUBING PRESS. 2500	CASING PRESSURE —	CALCULATED 24-HOUR RATE →	OIL—BSL. 267	GAS—MCF. 4587	WATER—BSL. 0	OIL GRAVITY-API (CORR.) 24.7	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY J. Stinson	
35. LIST OF ATTACHMENTS 3160-5, Deviation Sur, 2 sets - Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>David Stewart</i>		David Stewart		TITLE Regulatory Analyst		DATE 5/16/96	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			See ATTACHED

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Yates	963'	
Bellevue Sand	3038'	
Bone Springs	4234'	
Wolfcamp	8967'	
Canyon	9825'	
Strawn	10055'	
Atoka	10365'	
Narrow	10587'	