District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

[1] Operator name and Address	[2] OGRID Number
OXY USA Inc. P.O. Box 50250 Midland, TX 79710-0250	16696
	[3] Reason for Filing Code NW

[4] API Number	[5] Pool Name	[6] Pool Code
30-015-28803	~~Undesignated~~ Winchester Strawn	87720
[7] Property Code	**[8] Property Name**	**[9] Well Number**
017878	DWU Federal	6

II. [10] Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	34	19S	28E		1980	South	660	East	Eddy

[11] Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

[12] Lse Code	[13] Producing Method Code	[14] Gas Connection Date	[15] C-129 Permit Number	[16] C-129 Effective Date	[17] C-129 Expiration Date
F	F	3/30/96			

III. Oil and Gas Transporters

[18] Transporter OGRID	[19] Transporter Name and Address	[20] POD	[21] O/G	[22] POD ULSTR Location and Description
020445	Scurlock Permian Corp. P.O. Box 4648 Houston, TX 77210	2817224	O	
009171	GPM Gas Corp. P.O. Box 970 Bartlesville, OK 74004	2817225	G	

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DIST. 2

IV. Produced Water

[23] POD	[24] POD ULSTR Location and Description
2817226	

V. Well Completion Data

[25] Spud Date	[26] Ready Date	[27] TD	[28] PBTD	[29] Perforations
2/15/96	3/29/96	11159'	11112'	10203 - 10313'

[30] Hole Size	[31] Casing & Tubing Size	[32] Depth Set	[33] Sacks Cement
17 1/2"	13 3/8"	400'	420 sx
11"	8 5/8"	3004'	1400 sx
7 7/8"	5 1/2"	11159'	1050 sx

VI. Well Test Data

[34] Date New Oil	[35] Gas Delivery Date	[36] Test Date	[37] Test Length	[38] Tbg. Pressure	[39] Csg. Pressure
3/29/96	3/30/96	5/15/96	24	2500	
[40] Choke Size	**[41] Oil**	**[42] Water**	**[43] Gas**	**[44] AOF**	**[45] Test Method**
19/64	267	0	4587	21667	F

[46] I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: David Stewart

Title: Regulatory Analyst

Date: 5/16/96 Phone: 915-685-5717

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY TIM W. GUM

Title: DISTRICT II SUPERVISOR

Approval Date: MAY 30 1996

[47] If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date