

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOil Co. is.
N.M. Div. Dist. 2
1001 W. Grand Avenue
Artesia, NM 88210FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
DESIGNATION AND SERIAL NO.

CISF

6473362

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR OXY USA WTP Limited Partnership		8. FARM OR LEASE NAME, WELL NO. DWH Federal # 6	
3. ADDRESS AND TELEPHONE NO. P.O. Box 50250 Midland, TX 79710-0250		9. API WELL NO. 30-015-28803	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1986 FSL 660 FEL NESE (I) At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Winchester-Strawn-Morrow Sec 34 T19S R28E	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUNDED		16. DATE T.D. REACHED	
17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
19. ELEV. CASING HEAD		20. TOTAL DEPTH, MD & TVD	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY?	
23. INTERVALS DRILLED BY		ROTARY TOOLS	
CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYPE)	
25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN	
27. WAS WELL CORDED		28. CASING RECORD (Report all strings set in well)	
CASING SIZE/GRADE		WEIGHT, LB./FT.	
DEPTH SET (MD)		HOLES SET	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
LINER RECORD		TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION		DATE FIRST PRODUCTION	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL.	
GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
TEST WITNESSED BY		35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED _____	
TITLE Regulatory Analyst		DATE 8/16/01	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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ATTACHMENT 3160-5
 OXY USA WTP LIMITED PARTNERSHIP
 DWU FEDERAL #6
 SEC 34 T19S R28E
 EDDY COUNTY, NM

MIRU WL 10/17/00, RIH W/ GAUGE RING & GRL, LOG FROM PBTD-11100' TO 10000',
 POOH. RIH & PERF MORROW W/ 4SPF @ 11048-11097', TOTAL 200 HOLES, POOH, RD WL,
 PUT WELL ON LINE 10/19/00 AND TEST AS FOLLOWS:

HRS	GAS	OIL	WATER	HRS	GAS	OIL	WATER
12	133	6	6	24	880	8	0
24	1450	8	0	24	1358	3	6
24	1386	6	3	24	1606	6	0
24	1805	6	3	24	1833	8	0
24	1793	2	3	24	1764	9	0
24	1703	8	0	24	1410	0	0
24	2456	6	0	24	2514	11	3
24	2540	0	0	24	2530	6	8
24	2508	6	8	24	2482	14	0
24	2457	3	0	24	2437	3	3
24	2554	6	0	24	2733	14	0
24	2783	3	0	24	2808	6	0
24	2793	3	3	24	2780	6	0
24	2828	8	0	24	2861	6	0
24	2821	8	0	24	2890	8	0
24	2841	8	0	24	2929	8	0
24	2975	8	0	24	2962	8	0
24	2949	5	3	24	2934	6	3
24	2920	11	0	24	2926	6	0
24	2903	6	0	24	2896	8	0
24	2897	8	0	24	2883	6	0
24	2871	8	0	24	2858	8	3
24	2855	6	6	24	2848	2	6
24	2649	6	0	24	2648	6	3
24	2648	6	3	24	2974	6	8
24	3036	10	0	24	3088	6	0
24	3086	8	0	24	3081	8	3
24	3075	6	0	24	3062	6	0
24	3054	6	0	24	3042	8	0
24	3031	8	3	24	3023	6	3
24	3031	0	0	24	3006	14	3
24	2995	8	0	24	2996	8	0
24	2997	8	0	24	2987	6	3
24	2976	11	0	24	2966	11	3
24	2723	6	0				

HRS	FTP	GAS	OIL	WATER	CHOKE
24	407	2830	8	0	OPEN

2001 AUG 20 AM 9:30

RECEIVED

BUREAU OF LAND MANAGEMENT
ROSWELL OFFICE