

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P O Box 2088, Santa Fe, NM 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104

Revised February 21, 1994

Instructions on Back

Submit to Appropriate District Office

5 Copies

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Bass Enterprises Production Company P. O. Box 2760 Midland, Texas 79702-2760		2. OGRID Number 001801
		3. Reason for Filing Code NW
4. API Number 30-015-28820	5. Pool Name Palmillo (Bone Spring)	6. Pool Code 42550
7. Property Code 001789	8. Property Name Merchant State	9. Well Number 3

II. 10. Surface Location

UI or Lot No. 2	Section 1	Township 19S	Range 28E	Lot. Idn	Feet from the 990	North/South line North	Feet from the 1980	East/West line East	County Eddy
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11. Bottom Hole Location

UI or Lot No.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Lse Code S	13. Producing Method Code P	14. Gas Connection Date 7/1/96	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
0012852	Koch Oil Company A Division of Koch Industries P. O. Box 1558 Breckenridge, Texas 76024	2217752	O	Unit Letter H Section 1, T19S, R28E
009171	GPM Gas Corporation 2001 Penbrook Odessa, Texas 79762	5355-2	G	Unit Letter H Section 1, T19S, R28E

IV. Produced Water

23. POD 2217752	24. POD ULSTR Location and Description Unit Letter H, Section 1, T19S, R28E
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V. Well Completion Data

25. Spud Date 3/31/96	26. Ready Date 6/3/96	27. TD 6757'	28. PBTD 6693'	29. Perforations 6458-66, 6470-76, 6487-90'	30. DHC, DC, MC
31. Hole Size 11"	32. Casing and Tubing Size 8-5/8"	33. Depth Set 320'	34. Sacks Cement 200 sx Class C		
7-7/8"	5-1/2"	3848'	1300 sx Class C		
Liner	4"	3587' Top 6762' Bottom	200 sx Class C		

VI. Well Test Data

35. Date New Oil 7/1/96	36. Gas Delivery Date 7/1/96	37. Test Date 7/1/96	38. Test Length 24	39. Tubing Pressure --	40. Csg Pressure --
41. Choke Size --	42. Oil 1	43. Water 4	44. Gas 7	45. AOF	46. Test Method Pumping

47. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Tami L. Wilber* *Certified* P 916 976 185

Printed Name: Tami L. Wilber

Title: Production Clerk

Date: 7/15/96

Phone: (915) 683-2277

OIL CONSERVATION DIVISION

Approved by: *ORIGINAL SIGNED BY TAMI L. WILBER*
DISTRICT 4 CLERK

Title:

Approval Date: *AUG 2 1996*

48. If this is a change of operator fill in the OGRID number and name of the previous operator.

Previous Operator Signature

Printed Name

Title

Date