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to Appropriate

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P. O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-101

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address Bass Enterprises Production Co. P. O. Box 2760 Midland, Texas 79702-2760		2. OGRID Number 001801
		3. API Number 30-015-28820
4. Property Code 001789	5. Property Name Merchant State	6. Well No. 3

7. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	1	19S	28E		990	North	1980	East	Eddy

8. Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

9. Proposed Pool 1 San Andres	10. Proposed Pool 2
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11. Work Type Code P	12. Well Type Code O	13. Cable/Rotary R	14. Lease Type Code S	15. Ground Level Elevation 3385'
16. Multiple No	17. Proposed Depth 6757'	18. Formation San Andres	19. Contractor Unknown	20. Spud Date Upon Approval

21. Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
11"	8-5/8"	24#	320'	200 sx Class C	Circ
7-7/8"	5-1/2"	15.5#	3848'	1300 sx Class C	Circ
	4" - Liner	9.5#	3587'-6762'	200 sx Class C	5800'

22. Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Current Perfs in Bone Spring @ 6458-90'.
 RU Computalog Wireline. Install lubricator/BOP assembly.
 Set 1st CIBP @ 6400'. Dump bail 35' cement on CIBP.
 Set 2nd CIBP @ estimated TOC @ 5800'. Dump bail 35' cement on CIBP.
 Set 3rd CIBP @ estimated TOL @ 3580'. Dump bail 35' cement on CIBP.
 Perf Intervals 2538-2668'.
 Acidize.
 Test.

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Tami L. Wilber*

Printed Name: Tami L. Wilber

Title: Production Clerk

Date: 8/14/96

Phone: (915) 683-2277

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY TIM W. CUM

Title: DISTRICT ENGINEER

Approval Date: AUG 20 1996 Expiration Date:

Conditions of Approval:

Attached