

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I

**OIL CONSERVATION DIVISION**

P. O. Box 1980, Hobbs, NM 88240

P. O. Box 2088

DISTRICT II

811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-28820

5. Indicate Type of Lease

State ☒ Fee ☐

6. State Oil & Gas Lease No.

001789

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name

Merchant State

1. Type of Well

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Bass Enterprises Production Company

8. Well No

3

3. Address of Operator

P. O. Box 2760 Midland, Texas 79702-2760

9. Pool Name or Wildcat

Palmillo (Bone Spring)

4. Well Location

Unit Letter Rgt 2/B : 990 Feet From The North Line and 1980 Feet From The East Line

Section 1 Township 19S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3385' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: \_\_\_\_\_ ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Run 5-1/2" Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 6757' 4/29/96.

Ran 64 joints of 5-1/2" 15.50#, M-50 ST&C (Maverick) casing and 28 joints 5-1/2" 15.50#, K-55 ST&C (CF&I) casing

Pipe Stuck - Suspect large piece of anhydrite broke off and wedged between hole and casing. Bottom of casing @ 3848'. DV tool @ 604'.

Cement with 200 sx Class C cement with additives. Tail with 550 sx Class C Neat. 50 sx cement circulated to surface.

WOC 5-1/2 hours.

Plug down @ 5:30 a.m. 4/27/96. Rig released @ 8:30 a.m. 4/27/96.

Prep for completion.

RECEIVED

MAY 10 1996

OIL CON. DIV.

DIST 2

Certified P 916 976 130

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Tami L. Wilber

TITLE:

Production Clerk

DATE:

5/6/96

TYPE OR PRINT NAME

Tami L. Wilber

TELEPHONE NO. (915) 683-2277

(This space for State Use)

APPROVED BY:

**ORIGINAL SIGNED BY TIM W. GUM**  
**DISTRICT II SUPERVISOR**

TITLE:

DATE:

MAY 14 1996

CONDITIONS OF APPROVAL, IF ANY: