

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-023855-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Apollo APU Fed Com #1

9. API Well No.

30-015-28840

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, No.

11. County or Parish, State

Eddy Co., NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FEL of Section 15-T19S-R25E (Unit B, NWNE)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Resume drilling, surface casing & cement

☒ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Resumed drilling a 14-3/4" hole with rotary tools at 6:00 PM 3-31-96.

TD 1161'. Reached TD at 7:00 AM 4-2-96. Ran 25 joints of 9-5/8" 36# J-55 8rd ST&C (1119.26') of casing set at 1101'. 1-Texas Pattern notched guide shoe set at 1101'. Insert float set at 1057'. Cemented with 200 sacks Thixset, 5#/sack gilsonite, 1/4#/sack flocele and 2% CaCl₂ (yield 1.55, weight 14.5) and 900 sacks Halliburton Lite, 5#/sack gilsonite, 1/4#/sack flocele and 3% CaCl₂ (yield 2.01, weight 12.5). Tailed in with 200 sacks Premium Plus with 2% CaCl₂ (yield 1.32, weight 14.8). PD 4:50 PM 4-2-96. Bumped plug to 550 psi, float did not hold. WOC 5 hours. Ran 1". Tagged top of cement at 120'. Spotted 175 sacks "C" with 2% CaCl₂. PD 11:20 PM 4-2-96. Circulated 29 sacks. WOC. Nippled up and tested to 1000 psi for 30 minutes, OK. Drilled out at 6:30 PM 4-3-96. WOC 25 hours and 40 minutes. Reduced hole to 8-3/4". Resumed drilling.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Clerk

Date April 8, 1996

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: