

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

OIL CONSERVATION DIV  
(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FEL of Section 15-T19S-R25E (Unit B, NWNE)

OIL CONSERVATION DIV  
811 S. 1st ST  
ARTESIA, NM 88210-2834

FORM APPROVED

Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-023855-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Apollo APU Fed Com #1

9. API Well No.

30-015-28840

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, No.

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Production casing & cement

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 8275'. Ran 202 joints of 7" 26# & 23# casing as follows: 16 joints of 7" 26# N-80 sandblasted (635.27'); 6 joints of 7" 26# J-55 sandblasted (226.15'); 47 joints of 7" 26# J-55 varnished (1945.37'); 115 joints of 7" 23# J-55 varnished (4729.52') and 18 joints of 7" 26# J-55 varnished (744.33') (Total 8280.64') of casing set at 8275'. Float shoe set at 8275'. Float collar set at 8233'. DV tool set at 7002'. Circulating sub set at 8193'. Cemented in two stages as follows: pumped 500 gallons mud flush and 500 gallons super flush ahead of cement. Stage 1: 350 sacks Super Premium (61-15-11), 8#/sack gilsonite, 3#/sack salt, 5/10% Halad 344 and 4/10% CFR-3 (yield 1.71, weight 13.0). PD 6:30 AM 4-29-96. Bumped plug to 1500 psi for 5 minutes, OK. Circulated 108 sacks. Circulated through DV tool for 4 hours. Stage 2: 950 sacks Halliburton Lite Premium Plus (65-35-6), 5#/sack gilsonite, 1/4#/sack flocele and 5#/sack salt (yield 2.01, weight 12.5). Tailed in with 100 sacks Premium C (yield 1.18, weight 15.6). PD 12:35 PM 4-29-96. Bumped plug to 3500 psi for 5 minutes, OK. Circulated 250 sacks. WOC. Released rig at 4:30 PM 4-29-96. NOTE: Marker joints set at 7640' and 7414'. Reached TD at 5:40 PM 4-27-96.

Waiting on completion unit.

14. I hereby certify that the foregoing is true and correct

Signed

*Rusty Klein*

Title

Production Clerk

Date May 7, 1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

*[Signature]*