

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONSERVATION DIV
800 S. 1st ST.
ARTESIA, NM 88210-2834

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-023855-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Apollo APU Fed Com #1

9. API Well No.

30-015-28840

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, No.

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE MAY 23 1995

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FEL of Section 15-T19S-R25E (Unit B, NWNE)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate & acidize

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-1-96 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit.
5-2-96 - TIH with bit, stabilizer, drill collars and 2-7/8" tubing. Rigged up power swivel and drilled out DV tool at 7000'. Tested casing to 1800 psi for 10 minutes. TIH to PBDT of 8203'. Circulated casing clean with 2% KCL water. TOOH with tubing, drill collars, stabilizer and bit. TIH with logging tools and ran CBL/CCL/GR log. TOOH with logging tools. TIH with bit, scraper and 2-7/8" tubing to 8203'. Circulate casing clean with 2% KCL water. Pulled bit up to 7819'. Spot 250 gallons 20% double inhibited iron control acid. TOOH with tubing, scraper and bit.
5-3-96 - Rigged up wireline. TIH with 4" casing guns and perforated 7772-7814' with 12 .42" holes as follows: 7772, 74, 76, 78, 86, 90, 94, 98, 7802, 10, 12 & 7814' (1 SPF). Pumped 6 bbls 2% KCL water to put acid away. TOOH with casing guns and rigged down wireline. TIH with RBP, packer and 2-7/8" tubing. Set RBP at 7856'. Pulled up and set packer at 7724'. Load annulus and test packer to 500 psi. Swabbed. Loaded tubing with 2% KCL water. TOOH with tubing and packer.
5-4-6-96 - Rigged up wireline. TIH with 4" casing guns and perforated 7640-7746' w/25 .42" holes as follows: 7640, 44, 48, 50, 54, 58, 62, 64, 66, 70, 72, 74, 78, 82, 86, 90, 94, 98, 7710, 12, 30, 34, 38, 42 & 7746' (1 SPF). TOOH with casing guns and rigged down wireline. TIH with packer and 2-7/8" tubing. Spot 5 bbls 20% NEFE acid at 7751'. Straddled

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Clerk

Date May 7, 1996

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date