Submit 3 Copies to Appropriate Energy District Office	F.O. DOX 2088		Form C-103 Revised 1-1-89
P.O. Box 1980, Hobbs, NM 88240			WELL API NO. 30-015-28853
DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesis, NM 88210			5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name
I. Type of Well: OIL OIL (X) WELL (D) OTHER			Marshall APH
2. Name of Operator YATES PETROLEUM CORPORATION			8. Well No.
			9. Pool name or Wildcat
			Dagger Draw Upper Penn, North
4. Well Location Unit Letter <u>C</u> : <u>840</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line			
Section 9 Township 19S Range 25E NMPM Eddy County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3528' GR 3528' GR 000000000000000000000000000000000000			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING			
ULL OR ALTER CASING			
OTHER: OTHER:_Resume d			rilling, surface casing & cmt X
12. Describe Proposed or Completed Operations (Clearly state all perinent details, and give perinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Resumed drilling a 14-3/4" hole with rotary tools at 4:15 PM 4-20-96. APR 2.9 1996 TD 1160'. Reached TD at 5:00 AM 4-22-96. Ran 26 joints of 9-5/8" 36# 8rd J-55 ST&C (1168.30') of casing set at 1160'. 1-Texas Pattern notched guide shoet set at 1160'. Float collar set at 1113'. Cemented with 200 sacks "H", 10% gypsum, 1/2#/mack cebloseal, 10#/sack gilsonite and 1% CaCl2 (yield 1.51, weight 14.6) and 800 sacks BJ Lite C, 1/4#/ sack celloseal, 10#/sack gilsonite and 2% CaCl2 (yield 1.98, weight 12.5). Tailed in with 200 sacks "C" with 2% CaCl2 (yield 1.34, weight 14.8). PD 1:30 PM 4-22-96. Bumped plug to 1100 psi, 0K. Cement did not circulate. WOC 5 hours. Ran Temperature Survey and found top of cement at 200'. Ran 1". Tagged cement at 205'. Spotted 250 sacks "C" and 3% CaCl2. PD 9:00 PM 4-22-96. Circulated 20 sacks to surface. WOC. Nippled up and tested to 1000 psi for 30 minutes, 0K. Drilled out at 1:30 PM 4-23-96. WOC 24 hours. Reduced hole to 8-3/4". Resumed drilling. NOTE: All cementing and temperature survey was witnessed by Mike Stubblefield w/OCD-Artesia.			
I hereby certify that the information above is true and compl			
SKONATURE Masty Alen	ζ τιπ	Production (Clerk DATE4-25-96
TYPE OR PRINT NAME Rusty Klein			<u>телерноме но. 505/748-1</u> 471
(This space for State Use) (DRICKAL SIGNED ETEXTORY IN ETIMES APPROVED BY CONDITIONS OF APPROVAL, IF ANY:		LB	APR 3 0 1996
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