

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28853
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Marshall APH
8. Well No. 3
9. Pool name or Wildcat Dagger Draw Upper Penn, North

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/>	RECEIVED MAY 16 1996
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter C : 840 Feet From The North Line and 1980 Feet From The West Line Section 9 Township 19S Range 25E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3528' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8250'. Reached TD at 12:45 PM 5-9-96. Ran 203 joints of 7" 26# & 23# casing as follows: 15 joints of 7" 26# N-80 8rd LT&C sandblasted (599.97'); 5 joints of 7" 26# J-55 8rd LT&C sandblasted (204.65'); 47 joints of 7" 26# J-55 8rd LT&C varnished (1914.32'); 117 joints of 7" 23# J-55 8rd LT&C varnished (4766.68') and 19 joints of 7" 26# J-55 8rd LT&C varnished (770.66') (Total 8256.28') of casing set at 8250'. Float shoe set at 8250'. Float collar set at 8208'. DV tool set at 6018'. Marker joint set at 7650'. Cemented in two stages as follows: Stage 1: 550 sacks Class "C" (61-15-11), 3.5#/sack CF14A, .35#/sack FL52 and 5#/sack gilsonite (yeild 1.63, weight 13.0). PD 5:40 PM 5-11-96. Bumped plug to 2700 psi for 5 minutes. Circulated 151 sacks. Circulated through DV tool for 4 hours. Stage 2: 800 sacks (65-35-6), 3% FL52, 5#/sack salt, 5#/sack gilsonite, 1/4#/sack celloflake (yield 2.18, weight 12.46). Tailed in with 100 sacks Class H Neat (yield 1.18, weight 15.6). PD 11:00 PM 5-11-96. Bumped plug to 3300 psi for 5 minutes, OK. Circulated 89 sacks. WOC. Released rig at 3:00 AM 5-12-96.  
Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE May 15, 1996  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY T. V. GUM  
DISTRICT II SUPERVISOR

MAY 20 1996

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: