

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28853
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Marshall APH
8. Well No. 3
9. Pool name or Wildcat Dagger Draw Upper Penn, North

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	MAY 22 1996
3. Address of Operator 105 South 4th St., Artesia, NM 88210	OIL CON. DIV.
4. Well Location Unit Letter C : 840 Feet From The North Line and 1980 Feet From The West Line Section 9 Township 19S Range 25E NMMP Eddy County	DIST. 2
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3528' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate & acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
CONTINUED FROM PREVIOUS PAGE:  
gun and perforated 7784-7832' w/18 .42" holes. TOOH with casing guns and rigged down wireline. TIH with packer and set at 7750'. Perforations broke down when perforated. Acidized perforations 7784-7832' with 4000 gallons 20% feracheck acid and ball sealers. Released packer and ran down thru perforations to knock balls off. Reset packer at 7750'. Loaded annulus with 80 bbls. Pressured to 500 psi. Acidized perforations 7784-7832' with 20000 gallons 20% NEFE acid. Swabbing.  
5-17-96 - Pumped 45 bbls 2% KCL down tubing. Released packer and RBP. TOOH. Nippled down manual BOP and nipped up hydril BOP. Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE May 21, 1996  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use) ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUN 10 1996  
CONDITIONS OF APPROVAL, IF ANY: