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istrict I Ο Box 1988, Elobbs, NM 82241-1988 istrict Π		State of New Mexico Energy, Minerain & Natarai Resources Department					Form C-104 Revised February 10, 1994			
) Drawer DD, Artenia, N strict III						Instructions on back Submit to Appropriate District Office				
0 Rio Brazos Rd., Azte	x. NM 87419	PO Box 2088 Santa Fe, NM 87504-2088					5 Copies			
rict IV Box 2088, Santa Fe, N									MENDED REPORT	
I	REQUES		LLOWA		<u>) AU</u>	THORIZA	TON TO	' OGRID N		
Yates Petrol	leum Cor	•		-				025575		
105 South Fo Artesia, NM		reet						* Reason for Filing Code		
Allesia, Mi	00210						NW			
' API Number 30 - 015-28853		Daggar	Drat Up	_	Name No.1		' Pool Code 15472			
'Property Cod	Dagger Draw Upper Penn, North 'Property Name						' Well Number			
017177		Marshal	1 APH						3	
10 Surface	Location	Range	Lot.Idn	Fort from t	he	North/South Lin	Feet from the	East/West I	ine County	
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IL or iot no. Section	Township	Range	Lot Ida	Feet from	the	North/South En	Fost from th	e East/West I	Let County	
Lee Code 1º Produ	icing Method C	ode <sup>14</sup> Gan	Connection D	ate 1 " C-1	29 Permi	it Namber	" C-129 Effecti	ve Data	<sup>1</sup> C-129 Expiration Date	
P	P		7-96							
. Oil and Gas	Transpo	rters						······································		
I Transporter OGRID	·	Transporter I * * * * * * * * * * * * * * * * * *			<sup>14</sup> PO	D <sup>11</sup> O/0		<sup>22</sup> POD ULST and Descr		
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1         20445         25561         1         225561         1         2         Produced W         POD         816111         Well Compl         H 4-13-96         T 4-20-96         * Hole Si         14-3         8-3         I. Well Test I         * Date New Oil         5-17-96         * Choke Size         Open         1 hereby certufy that the	Levelland Scurlock Scurlock 502 N. We Aidland, (ates Per LO5 South Artesia, Vater Un etion Dat: 26" 3/4" Data * Gas 5-: c rules of the O	<pre>d, TX 7 Permian est Aven TX 797 troleum n Fourth NM 882 nit F - a</pre>	9336 Corp. ue 02 Corporat Street 10 Section Date 17-96 Casing & Tub 9- 7 2- 7 2-	28 tion 25 9-T195- 8 ing Size 20" -5/8" "	16109 ` <b>) ๆ ५</b> <b>род и</b> R25E	9 0 44 G LSTR Location and <sup>1</sup> Depth <i>J</i> <u>J</u>	Unit C Unit C Description "PBTD 8200' Set 80' 1160' 3250' 7907' "Tb	- Section 	9-T195 R25E 1995 Perforations 7784-7876' Sacks Cement o surface - circulate - circulate * Cag. Pressure 180 * Test Method Pump Test	
1         20445         25561         1         25561         1         25561         1         25561         1         25561         1         Produced W         Pop         816111         Well Completion         H 4-13-96         T 4-20-96         * Hole Si         14-3         8-3         I. Well Test I         * Date New Oil         5-17-96         * Choke Size         OPETI         I hereby certufy that the information on wiedge and belief.	Levelland Scurlock Scurlock 502 N. We Aidland, (ates Per LO5 South Artesia, Vater Un etion Dat: 26" 3/4" Data * Gas 5-: c rules of the O	<pre>d, TX 7 Permian est Aven TX 797 troleum n Fourth NM 882 nit F - a</pre>	9336 Corp. ue 02 Corporat Street 10 Section Date 17-96 Casing & Tub 9- 7 2- 7 2-	28 tion 25 9-T195- 8 ing Size 20" -5/8" "	16109 <b>POD UI</b> R25E <b>TD</b> 250' <i>Prot</i> 250'	9 0 44 G LSTR Location and <sup>№</sup> Depth 4 J [] - 2 4 -96 94 B K <sup>™</sup> Test Length 24 hours <sup>¶</sup> Can 1290 OIL C	Unit C Unit C Percentation PBTD 8200' Sec 80' 1160' 3250' 7907' "Tb 0NSERV/	- \$ection 	9-T195 R25E 1995 Perforations 7784-7876' Socks Ceneral o surface - circulate - circulate " Cag. Pressure 180 " Test Method Pump Test VISION	
1         20445         25561         1         25561         1         25561         1         25561         1         Produced W         Pop         816111         Well Compl         H 4-13-96         T 4-20-96         Hole Si         14-3         8-3         I. Well Test I         Date New Oil         5-17-96         * Choke Size         Open         I hereby cerufy that the informanowiedge and belief.         gnature:	Levelland Scurlock 502 N. We fidland, Vates Per 105 South Artesia, Vater Un etion Dat 26" 3/4" Data * Gas 5-2 c rules of the O Shon given above Start	d, TX 7 Permian est Aven TX 797 troleum h Fourth NM 882 hit F - a * Ready E 5- 1 Delivery Date 17-96 * Oil 516 d Conservation e is true and con	9336 Corp. ue 02 Corporat Street 10 Section Date 17-96 Casing & Tub 9- 7 2- 7 2-	28 tion 25 9-T195- 8 ing Size 20" -5/8" "	16109 <b>РОД И</b> R25E <b>ТЪ</b> 250' <b>Г</b> 250' <b>Г</b> 250' <b>Г</b> 250'	P = 0 44 G LSTR Location and 7 In 2 4-96	Unit C Unit C Unit C Unit C Unit C PBTD 8200' Set 80' 1160' 3250' 7907' "Tb ONSERVA AL SIGNET	- Section 	9-T195 R25E 1995 Perforations 7784-7876' Socks Ceneral o surface - circulate - circulate " Cag. Pressure 180 " Test Method Pump Test VISION	
1         20445         25561         1         225561         1         2         Produced W         POD         816111         Well Compl <sup>11</sup> Spud Date         H 4-13-96         T 4-20-96 <sup>11</sup> Hole Si         14-3         8-3         14-3         8-3         I. Well Test I <sup>11</sup> Date New Oil         5-17-96 <sup>12</sup> Choke Size         Open <sup>14</sup> hereby certufy that the mformanowiedge and belief.         ugnature: <sup>11</sup> Inited name:         Russ	Levelland Scurlock Scurlock Scurlock Solution Cates Performance LOS South Artesia, Vater Un etion Data 26" 3/4" Data 4 Gas 5-2 c rules of the O show given above Study Leir	A, TX 7 Permian est Aven TX 797 troleum h Fourth NM 882 hit F - A * Resdy E 5- * Resdy E 5- * Oil 5- 5- * Oil 516 d Conservation e is true and con	9336 Corp. ue 02 Corporat Street 10 Section Date 17-96 Casing & Tub 9- 7' 2- 7' 2- 0 5- 0 5- 0 5-	28 tion 25 9-T195- 8 ing Size 20" -5/8" "	16109 ГГЛ Ч РОД UI R25E 7 TD 250' ГЛ Ц С Арргом Тitle:	P = 0 44 G LSTR Location and 7 In 2 4-96	Unit C Unit C Description "PBTD 8200' Set 80' 1160' 3250' 7907' "Tb ONSERVA AL SIGNES CT II SUPE	- Section	9-T195 R25E 1995 Perforations 7784-7876' Socks Ceneral o surface - circulate - circulate " Cag. Pressure 180 " Test Method Pump Test VISION	
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1         1220445         125561         1         125561         1         225561         1         225561         1         225561         1         225561         1         Produced W         POD         816111         Well Compl         1	Levelland Scurlock 502 N. We fidland, (ates Per 105 South Artesia, Vater Un etion Data 26" 3/4" Data * Gas 5-1 c rules of the O shon given above Aty file in rations 1996	d, TX 7 Permian est Aven TX 797 troleum h Fourth NM 882 nit F - a * Resdy E 5- * Resdy E * Resdy E 5- * Resdy E * Out 5-16 * Out 5-16 * Out * State ind conservation * Resdy E * Resdy E * Out * State ind conservation * Resdy E * Out * State ind conservation * Resdy E * Out * Resdy E * Out * State ind conservation * Resdy E * Out * State ind conservation * Resdy E * Resdy E * Out * State ind conservation * Resdy E * State ind conservation * Resdy E * Resdy E * State ind conservation * Resdy E * Resdy E * Resdy E * State ind conservation * Resdy E * R	9336 Corp. ue 02 Corporat Street 10 Section Diste 17-96 Casing & Tub 9. 7' 2. 7' 2. 0 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5.	28 tion 28 9-T195- 8 ing Size 20" -5/8" -7/8" Test Date -22-96 Water 1081 been complied cat of my	16109 <b>РОД UI</b> R25E <b>ТД</b> 250' <b>Г</b> 250' <b>Г</b> 250' <b>Г</b> 250' <b>Г</b> 250' <b>Г</b> 250' <b>Г</b> 250' <b>Г</b> 250' <b>Г</b> 250' <b>Г</b> 250' <b>Г</b> 250' <b>Г</b> 250' <b>Г</b> 250' <b>Г</b> 250' <b>Г</b> 250' <b>Г</b> 250' <b>Г</b> 250' <b>Г</b> 250' <b>Г</b> 250' <b>Г</b> 250' <b>Г</b> 250' <b>Г</b> 250' <b>Г</b> 250' <b>Г</b> 250' <b>Г</b> 250' <b>Г</b> 250' <b>Г</b> 250' <b>Г</b> 250' <b>Г</b> 250' <b>Г</b> 250' <b>Г</b> 250' <b>Г</b> 250' <b>Г</b> 250' <b>Г</b> 250' <b>Г</b> 250' <b>Г</b> 250' <b>Г</b> <b>Г</b> 250' <b>Г</b> <b>Г</b> 250' <b>Г</b> <b>Г</b> <b>Г</b> 250' <b>Г</b> <b>Г</b> <b>Г</b> <b>Г</b> <b>Г</b> <b>Г</b> <b>Г</b> <b>Г</b>	P = 0 44 G LSTR Location and 7 Test	Unit C Unit C Description "PBTD 8200' Set 80' 1160' 3250' 7907' "Tb ONSERVA AL SIGNES CT II SUPE	- Section	9-T195 R25E 1995 Perforations 7784-7876' Socks Ceneral o surface - circulate - circulate " Cag. Pressure 180 " Test Method Pump Test VISION	

IF TH	HIS IS AN AMENDED REPORT. CHECK THE BOX LABLED ENDED REPORT" AT THE TOP OF THIS DOCUMENT	22.				
	rt all gas volumes at 15,025 PSIA at 60°. It all oil volumes to the nearest whole barrel.	23.				
accor	uest for allowable for a newly drilled or deepened well must be npanied by a tabulation of the deviation tests conducted in dance with Rule 111.	••				
	ctions of this form must be filled out for allowable requests on and recompleted wells.	24.				
chan	ut only sections I, II, III, IV, and the operator certifications for ges of operator, property name, well number, transporter, or such changes.	25. 26.				
A 88	A separate C-104 must be filed for each pool in a multiple					
comp	completion.					
Impro	perly filled out or incomplete forms may be returned to	28.				
	tors unapproved.	29.				
1.	Operator's name and address					
2.	Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.	30.				
3.	Reason for filing code from the following table:	31.				
	NW New Well	32.				
	RC Recompletion CH Change of Operator					
	AO Add oil/condensate transporter	33.				
	CO Change oil/condensate transporter	-				
	AG Add gas transporter CG Change gas transporter	The cond				
	RT Request for test allowable (Include volume	CONIC				
	requested)	34.				
	If for any other reason write that reason in this box.	35.				
4.	The API number of this well	36.				
5.	The name of the pool for this completion					
6.	The pool code for this pool					
7.	The property code for this completion	38.				
8.	The property name (well name) for this completion	39.				
9.	The well number for this completion					
		40				

- The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter. 10.
- 11. The bottom hole location of this completion
  - Lease code from the following table:
    - Federal State Fee S P

12.

J

- Ň U
- Fee Jicarilla Navajo Ute Mountain Ute Other Indian Tribe
- The producing method code from the following table:

   F
   Flowing

   P
   Pumping or other artificial lift
   13.
- MO/DA/YR that this completion was first connected to a 14. gas transporter
- The permit number from the District approved C-129 for this completion 15.
- 16. MO/DA/YR of the C-129 approval for this completion
- MO/DA/YR of the expiration of C-129 approval for this 17 completion
- 18. The gas or oil transporter's OGRID number
- Name and address of the transporter of the product 19.
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20.
- Product code from the following table: 21. Oil Gas

- The ULSTR location of the POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
- The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 3.
- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.) ι.
- MO/DA/YR drilling commenced 5.
- MO/DA/YR this completion was ready to produce 8.
- 7. Total vertical depth of the well
- 8, Plugback vertical depth
- Top and bottom perforation in this completion or casing shoe and TD if openhole 3.
- ). Inside diameter of the well bore
- Outside diameter of the casing and tubing
- 2. Depth of casing and tubing. If a casing liner show top and bottom.
- 3. Number of sacks of cament used per casing string

ne following test data is for an oil well it must be from a test inducted only after the total volume of load oil is recovered.

- MO/DA/YR that new oil was first produced 4.
- MO/DA/YR that gas was first produced into a pipeline 5.
- 8. MO/DA/YR that the following test was completed
- 1. Length in hours of the test
- Flowing tubing pressure oil wells Shut-in tubing pressure gas wells 8.
- Flowing casing pressure oil wells Shut-in casing pressure gas wells ).
- 40. Diameter of the choice used in the test
- 41. Barrele of oil produced during the test
- 42. Barrels of water produced during the test
- 43. MCF of gas produced during the test
- 44. Gas well calculated absolute open flow in MCF/D
  - The method used to test the well:
  - Flowing Pumping Swabbing

45.

1:

- If other method please write it in.
- The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report 46.
- The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person 47.