## OIL CONSERVATION DIV 811 S. 1st ST.

Form 3160-3

RECEIVED

ARTESIA, NM 88210-2834

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

7.01 III	2100-7
(July	1992)

UNITED STATES

JAN 31 12 BUREAU OF LAND MANAGE	GEMENT	5. LEASE DESIGNATION NM-82845	AND SERIAL NO.
ARREICATION FOR PERMIT TO	6. IF INDIAN, ALLOTTI	E OR TRIBE NAME	
1a. TYPE OF WORK AREA HEADELANTERS			
DRILL 🔯 DEEPEN	7. UNIT AGREEMENT	NAME	
b. Type of well			
WELL WELL OTHER	SINGLE MULTIP	8. FARM OR LEASE NAME, W	BLL NO. 1 5 0 0 2
2. NAME OF OPERATOR		Polo AOP Fe	ed Com #6
YATES PETROLEUM CORPORATION	25575	9. API WELL NO.	.d. 00m. #0
3. ADDRESS AND TELEPHONE NO.		30-015-	7 90- 1
105  South Fourth Street, Artesia, New		30-015- 10. FIELD AND POOL,	OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance wi	th any State requirements.*) .	Dagger Draw	lpper Penn,Nort
660' FSL and 1980' FEL (Unit 0)		11. SEC., T., R., M., OR	BLK.
At proposed prod. zone		AND SURVEY OR A	REA
Same		Sec. 10-T199	S-R25E
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POS	T OFFICE*	12. COUNTY OR PARISE	1 13. STATE
Approximately 21 miles southwest of A	rtesia, New Mexico	Eddy	NM
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST	16. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED	
PROPERTY OR LEASE LINE, FT.  (Also to nearest drig. unit line, if any)  660	240	TO THIS WELL 160	•
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED.	19. PROPOSED DEPTH	20. ROTARY OR CABLE TOULS	
OR APPLIED FOR, ON THIS LEASE, FT.	8400	Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)		22. APPROX. DATE W	BE WILL START
3454 GR: 3465'		ASAP.	\$35)
23. PROPOSED CASI	NG AND CEMENTING PROGRAM	1	

SIZE OF HOLE GRADE, SIZE OF CASING WEIGHT PER FOOT, SETTING DEPTH QUANTITY OF CEMENT 14.75" 9.625" 36#, J-55 1150 1100 sx circulated Circulated (TIE BAC 8.75" 23# & 26# TD J-55 & N-80

Yates Petroleum Corporation proposes to drill and test the Canyon and intermediate Them: formations. Approximately 1150' of surface casing will be set and cement circulated to shut off gravel and cavings. If commercial, production casing will be run and cemented, will perforate and stimulate as needed for production.

MUD PROGRAM: FW gel/LCM to 1150'; FW to 5200'; Cut Brine/KCL to 7200'; Cut brine/KCL/ Starch to TD.

ROPE PROGRAM. ROP's and hydril will be installed on 9 5/8" casing and tested daily

CONDITIONS OF A	PPROVAL, IF ANY:	TITLEAGGETTANT AREA MANAGER	ATTACHED
			ATTACHED
Application appro	The document with the control of the transfer of the control		
	val does not warrant or certify that the applicant b	olds legal or equitable title to those rights in the subject lease which w	yould entified the same at I PULATIONS as the most
PERMIT NO.		APPROVAL DATE	GENERAL REQUIREMENTS AND
(This space fo	or Federal or State office use)		APPROVAL SUBJECT TO
(This upuge 6			
SIGNED -	12 Delle Link	Landman Landman	1-30-96
24.			DIST, 2
deepen directionally	ESCRIBE PROPOSED PROGRAM: If proposal give partinent data on subsurface locations and m	I is to deepen, give data on present productive zone and propose leasured and true vertical depths. Give blowout preventer program	d her productive in the literature is to drill or -
IN ABOVE CRACE D	FECCULAR DE ODOGRA DO CAROLLA	I is to deepen, give data on present productive zone and propose	III COM DIE
			L/AR 1 0 1996
WITH THE L.	AST BLM LAND EXCHANGE.		
	110N 10-1132-KK2E HV2 Bi	EEN ARCHEOLOGICALLY CLEARED SO	ONE WIELEBE WEEDED)
ALL OF SEC	TION 10 TIOC DOEF HAS DE	12	RICURINGS