

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-82845

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Polo AOP Federal Com #6

9. API Well No.

30-015-28871

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, No.

11. County or Parish, State

Eddy Co., NM

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FEL of Section 10-T19S-R25E (Unit 0, SWSE)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other
- Perforate & acidize

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-27-29-96 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit. Installed tubinghead and BOP. Tested casing to 1600 psi. TIH with bit, stabilizer, drill collars and 2-7/8" tubing. Drilled out DV tool at 6034'. Tested casing to 1900 psi. TIH to PBTD of 8192'. TOOH. TIH with bit, scraper and 2-7/8" tubing to PBTD. Displaced casing with 2% KCL water. TOOH. Rigged up wireline. TIH with logging tools and ran CBL/CCL/GR log. TOOH with logging tools and rigged down wireline.

7-30-96 - TIH with 2-7/8" tubing. Spot 250 gallons 20% double inhibited HCL acid at 7793'. TOOH with 2-7/8" tubing. Rigged up wireline. TIH with 4" casing guns and perforated 7750-7788' w/16 .42" holes as follows: 7750, 52, 54, 56, 58, 60, 66, 68, 70, 72, 76, 80, 82, 84, 86 & 7788'. TOOH with casing guns and rigged down wireline. TIH with RBP, packer and 2-7/8" tubing. Straddled perforations 7750-7788'. Acidized perforations 7750-7788' with 3000 gallons 20% iron control acid and ball sealers. Swabbed.

7-31-96 - Loaded tubing with 2% KCL water. Unset packer. Dropped down and unset RBP. Pulled up and reset RBP at 7710' and tested to 1600 psi. TOOH with tubing and packer. Rig up wireline. TIH with 4" casing guns and perforated 7642-7680' w/18 .42" holes as follows: 7642, 44, 50, 52, 54, 56, 58, 60, 62, 64, 66, 68, 70, 72, 74, 76, 78 & 7680'. TOOH with casing guns and rigged down wireline. TIH with packer and 2-7/8" tubing. Set packer at 7585'. Acidized perforations 7642-7680' with 5000 gallons 20% NEFE acid & ball sealers. Swabbed. Loaded tubing with 2% KCL water. TOOH with tubing, packer & RBP. Released well

14. I hereby certify that the foregoing is true and correct to production department.

Signed Rusty Klein Title Operations TechnicianDate July 31, 1996

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____