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*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I PO Box 1998, Elobbs, NM 38241-1998 District II PO Drawer DD, Artenia, NM 88211-9719 District III 1009 Rie Brame Rd., Aster, NM 87418 District IV PO Box 2088, Santa Fe, NM 87584-2888

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State of New Mexico Energy, Minarain & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

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EAST MILLMAN POOL UNIT NO. 6-6 EDDY COUNTY, NEW MEXICO

EXHIBIT NO. 1



Attachment to Exhibit #1 NOTES REGARDING THE BLOWOUT PREVENTERS EAST MILLMAN UNIT NO. 6-6 EDDY COUNTY, NEW MEXICO

- 1. Drilling nipple to be so constructed that it can be removed without use of a welder through rotary table opening, with minimum I.D. equal to preventer bore.
- 2. Wear ring to be properly installed in head.
- 3. Blow out preventer and all fittings must be in good condition, 3000 psi W.P. minimum.
- 4. All fittings to be flanged.
- 5. Safety value must be available on rig floor at all times with proper connections, value to be full bore 3000 psi W.P. minimum.
- 6. All choke and fill lines to be securely anchored, especially ends of choke lines.
- 7. Equipment through which bit must pass shall be at least as large as the diameter of the casing being drilled through.
- 8. Kelly cock on kelly.
- 9. Extension wrenches and hand wheels to be properly installed.
- 10. Blow out preventer control to be located as close to driller's position as feasible.
- 11. Blow out preventer closing equipment to meet all API specifications.