

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28883
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	T-Bird 30 State 17933
8. Well No.	2
9. Pool name or Wildcat	Parkway Morrow, West
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3316'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

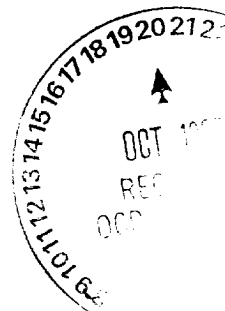
1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	2. Name of Operator OXY USA Inc.	16696
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	4. Well Location Unit Letter <u>G</u> : <u>1780</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>30</u> Township <u>19S</u> Range <u>29E</u> NMPM <u>Eddy</u> County	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: <u>Completion</u> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 11400' PBD - 11275' Pents - 11086 - 11147'

See other side



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Analyst DATE 10/17/97
TYPE OR PRINT NAME David Stewart TELEPHONE NO. 91568557

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

NOV 7 1997

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT C-103
 OXY USA INC.
 T-BIRD 30 STATE #2
 SEC 30 T19S R29E
 EDDY COUNTY, NM

MIRU PU 4/29/97, NDWH, NUBOP. RIH W/ GR/CBL/CCL, LOG FROM 10000-11340', TOC @ 10130', POOH. RIH W/ BIT, TAG @ 11290', SWAB 42-BW IN 2hrs. RUWL, RIH & PERF MORROW INTERVAL FROM 11304-310, 11314-11316', CSG PSI IMMEDIATELY JUMPED TO 700# & CLIMBING. ATTEMPT TO POOH W/ GUNS, STRANDED CABLE ARMOR @ 6000', SICP HAD BUILT TO 2550#. FLANGE BETWEEN BOP & LUBRICATOR STARTED LEAKING, SICP TO 3450#, WORKING PSI-3000#, TESTED TO 5000#, BEGAN FLARING TO PIT. CUT WL IN ATTEMPT TO LET IT FALL IN HOLE, CABLE FELL 30', BUT DID NOT CLEAR LUBRICATOR.

SI BOP, TO STOP LEAK, BUT COULDN'T SI WL BOP, IT WAS WRONG SIZE FOR WL. FLOW WELL TO PIT @ 5535MCFD ON 12/64-CHK W/ 3450#-FTP, WHILE HOOKING TEMP SALES LINE TO EPNG, PWOL 5/5/97 @ 3-4-MMCFD WHILE FLOWING 2-3MMCFD TO PIT, FCP-3350#. MIRU PRO WELL TEST 1.5MMCFD STK PK, PWOL TO EPNG @ 5500MMCFD & FLOW 1MMCFD TO PIT, FLOW WELL THRU NIGHT WHILE W/O HALCO WELL SPECIALIST TO ARRIVE W/ LIGUID SEAL TO SEAL OFF BOP. SIW, PUMP 10# BW FOLLOWED BY LIQ SEAL INTO CSG VALVE. BLOW DOWN LUBR, BOP SUCCESSFULLY SEALED OFF. PU LUBR & ADPT FLNG & REMOVE, BOLT ON WL FISHING TOOL HEAD, CUT WL, SI PIPE RAMS ON 3000# BOP, NU 5000# HYD BOP W/ BLIND RAMS. SHUT BLIND RAMS ON 5000# BOP, OPEN 3000# BOP RAMS & ALLOW WL & TOOL TO FALL. RU CSG SAVER & SCOPE INTO STACK, TAG 3000# BLIND RAMS, SAVE PENETRATED STACK & WELLHEAD & ISOLATED 3000# BOP. PWOL 5/7/97 AND TEST AS FOLLOWS:

<u>HRS</u>	<u>FTP</u>	<u>GAS</u>	<u>OIL</u>	<u>WATER</u>	<u>CHOKE</u>
24	3010	3722	66	1	17/64
24	3100	3734	51	0	14/64
24	3010	2948	55	0	14/64
24	2900	2946	57	0	14/64
24	2850	2748	40	0	14/64
24	2745	2567	44	0	14/64
24	2500	3502	74	0	16/64
24	2290	4000	49	0	16/64
24	2100	4177	63	0	18/64
24	1910	4902	79	0	21/64
24	1710	4819	41	0	21/64
24	1750	4415	49	0	18/64
24	1690	4238	45	0	21/64
24	1600	4052	43	0	21/64
24	1500	3944	47	0	21/64
24	1500	3827	44	0	21/64
24	1500	3879	43	0	21/64
24	1550	3773	45	0	21/64
24	1550	3547	18	0	21/64
24	1500	3329	27	0	21/64
24	1450	3140	33	0	21/64
24	1450	3600	16	0	21/64
24	1160	3045	20	0	21/64
24	1100	3226	23	0	21/64
24	1100	2539	22	0	21/64
24	1100	1706	5	0	21/64
24	1100	1229	10	0	21/64
24	1100	1911	10	0	21/64
14	915	1643	19	0	21/64
24	900	2624	21	0	21/64
24	900	2588	13	0	21/64
24	850	2629	22	2	21/64
24	850	2558	14	2	21/64
24	850	2406	20	2	21/64
24	810	2145	12	0	21/64
24	750	1975	12	0	21/64
24	770	1775	12	0	21/64

ATTACHMENT C-103
 OXY USA INC.
 T-BIRD 30 STATE #2
 SEC 30 T19S R29E
 EDDY COUNTY, NM

<u>HRS</u>	<u>FTP</u>	<u>GAS</u>	<u>OIL</u>	<u>WATER</u>	<u>CHOKE</u>
24	740	1582	13	0	21/64
24	825	2207	8	12	21/64
24	800	2064	12	0	21/64
24	750	1873	10	0	21/64
24	760	1852	0	0	21/64
24	800	1814	4	0	21/64
24	760	1857	10	0	21/64
24	700	1539	7	0	21/64
24	750	1582	0	6	21/64
24	725	1363	0	0	21/64
24	745	1624	9	0	21/64
24	790	1303	1	0	21/64
24	710	1300	9	0	21/64
24	670	889	0	0	21/64
24	600	555	0	0	21/64
24	600	149	0	0	OPEN
24	700	1320	0	0	OPEN
24	680	1044	0	0	OPEN
24	675	552	0	0	OPEN
24	600	309	0	0	OPEN
24	600	389	0	0	OPEN
24	500	200	0	0	OPEN
24	400	26	0	0	OPEN
24	385	3	0	0	OPEN



WAIT ON WELL TO DIE COMPLETELY BEFORE BEGINNING TO FISH WIRELINE & GUNS

24	385	5	0	0	OPEN
24	400	0	0	0	OPEN
24	400	0	0	0	OPEN
24	400	0	0	0	OPEN
24	400	0	0	0	OPEN
24	400	0	0	0	OPEN

MIRU PU 7/16/97, BLED PSI, ND SINGLE BOP, RU WL, TAG TOF @ 174', CAUGHT FISH, PULL INTO LUBR, WELL STARTED GASSING, CLOSE BOP ON CABLE. REC 6000' WL, WELL WOULD HEAD UP AND FLOW THOUGH THE RECOVERY OF TH WL. RIH & TAGGED FISH @ 10200'. RIH W/ IMP BLK, SHOWED 1" ROPE SOCKET, ATTEMPT TO CATCH FISH W/ OVERSHOT. PULL 20000# OVER STRING WEIGHT, FISH STARTED MOVING, POOH W/ NO RECOVERY. RIH & TAG FISH @ 10266', JAR & WORK FISH, POOH W/ PERF GUNS W/ LARGE MASS OF WL. RIH W/ JUNK BASKET, SET DOWN @ 10198', POOH, HAD WL. RIH W/ BIT & CSG SCRAPER CO TO 11331'. RIH W/ MOD D RET LS PKR ON WL & SET @ 11000', POOH, RIH W/ 2-3/8" TBG & STING INTO PKR. SWAB 20-BW IN 6hrs, PSI INCREASE TO 150#. SITP-1000#, OPEN WELL TO PIT, BLED DOWN TO 80# IN 3hrs AND STABILIZED, REC 5-BW, RDPU 7/28/97, PWOL AND TEST AS FOLLOWS:

<u>HRS</u>	<u>FTP</u>	<u>GAS</u>	<u>OIL</u>	<u>WATER</u>	<u>CHOKE</u>
24	400	96	0	0	OPEN
24	450	69	0	0	OPEN
24	450	67	0	0	OPEN
24	450	57	0	0	OPEN
24	380	54	0	0	OPEN
24	450	33	0	0	OPEN
24	450	18	0	0	OPEN

RUWL 8/4/97, RIH W/ BHP BPMBS FOR 72hr SI PRESSURE. RUWL & POOH W/ BHP BOMBS & PWOL, PENDING ENGR EVAL.

24	490	108	0	0	OPEN
24	490	100	0	0	OPEN
24	490	88	0	0	OPEN
24	490	69	0	0	OPEN
24	490	58	0	0	OPEN

<u>HRS</u>	<u>FTP</u>	<u>GAS</u>	<u>OIL</u>	<u>WATER</u>	<u>CHOKE</u>
24	490	55	0	0	OPEN
24	480	42	0	0	OPEN
24	480	38	0	0	OPEN

MIRU PU 8/18/97, ND TREE, NU BOP, POOH W/ TBG & PKR. RIH W/ CIBP & SET @ 11295', DUMP 20' CMT ON TOP, PBTB 11275'. RIH W/ TCP GUNS, PROF NIP, PKR & SET PKR @ 11030'. DROP BAR & FIRE TCP GUNS TO PERF 4 SPF @ 11086-91, 11101-104, 11108-111, 11116-119, 11137-11147', 101 TOTAL HOLES. GAS TO SURFACE IN 8min. SITP-1800#, OPEN TO PIT & BLED OFF PRESSURE POOH W/ PKR & TCP GUNS, RIH W/PROF NIP, BAKER A-3 LS PKR & 2-3/8" TBG, SET @ 10975', PKR @ 10963', ND BOP, NUWH. ACIDIZE PERFS 11086-11147' W/ 3000gal 15% HCl W/ 1000SCF/BBL CO₂, MAXP-6300#, OPEN WELL TO PIT & FLOW ACID WATER, BURNABLE GAS TO SURFACE @ 0200hrs, FLOW TO PIT TO CLEANUP ON 12/64CHK W/ 850#FTP FOR 2-3BWPH, EST 682MCFD. PWOL 8/26/97 AND TEST AS FOLLOWS:

<u>HRS</u>	<u>FTP</u>	<u>GAS</u>	<u>OIL</u>	<u>WATER</u>	<u>CHOKE</u>
24	500	604	5	3	OPEN
24	500	706	4	3	OPEN
24	500	723	19	3	OPEN
24	500	711	7	2	OPEN
24	500	699	14	3	OPEN
24	500	648	10	2	OPEN
24	500	676	11	2	OPEN
24	500	658	6	3	OPEN
24	500	672	11	0	OPEN
24	500	662	5	1	OPEN
24	500	655	7	5	OPEN
24	500	649	12	0	OPEN
24	450	655	12	0	OPEN
24	400	652	1	0	OPEN
24	400	656	9	0	OPEN
24	400	651	6	0	OPEN
24	400	664	13	0	OPEN
24	400	641	9	0	OPEN
24	420	645	5	0	OPEN
24	400	628	13	0	OPEN
24	400	599	8	0	OPEN
24	420	605	6	1	OPEN
24	420	606	5	2	OPEN
24	400	606	6	1	OPEN
24	385	601	5	2	OPEN
24	420	595	6	1	OPEN
24	420	590	5	0	OPEN
24	445	567	8	0	OPEN

SIW 9/26-9/29/97 FOR SIBH & 4PT-TEST. SITP-2200#, RUN 4-PT TEST 9/29/97 AND PUT BACK ON PRODUCTION.

24	2100	182	0	0	14/64
24	1900	155	0	0	14/64
24	900	480	0	0	15/64
24	1200	493	7	3	15/64
24	1350	225	0	2	15/64
24	800	501	0	0	22/64
24	800	492	0	0	22/64
24	800	341	0	0	22/64
24	650	300	0	0	22/64
24	600	510	0	0	25/64
24	575	507	0	0	25/64
24	520	504	0	0	25/64
24	520	502	0	0	25/64
24	425	546	0	2	OPEN
24	410	528	0	0	OPEN

NMOCD POTENTIAL TEST - 10/16/97

24	420	535	8	0	OPEN
CAOF-1615MCFD GAS GRAV-.635 API GRAV-54.0					