

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-85

WELL API NO.
30-015-28883

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

T-Bird 30 State

17933

8. Well No.

2

9. Pool name or Wildcat

Parkway Morrow, West

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ FLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐

2. Name of Operator
OXY USA Inc.

16696

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location
Unit Letter G: 1780 Feet From The North Line and 1980 Feet From The East Line

Section 30 Township 19S Range 29E NMPM Eddy County

10. Date Spudded 3/24/97 11. Date T.D. Reached 4/23/97 12. Date Compl. (Ready to Prod.) 5/7/97 13. Elevations (DF & RKB, RT, GR, etc.) 3316' 14. Elev. Casinghead

15. Total Depth 11400' 16. Plug Back T.D. 11275' 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing interval(s), of this completion - Top, Bottom, Name 11086' - 11147' Morrow 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run TDDL/CNL/GR/ALL/MCFL/GR 22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	401'	17 1/2"	8705x - Surface	—
8 5/8"	24-32#	3000'	11"	10505x - Circulated	—
4 1/2"	11.6#	11400'	7 7/8"	2725x - TOL-CBL-10120'	—

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	10975'	10963'

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
45PF @ 11086-91, 11101-104, 108-111, 116-119, 137-11147' TOTAL 101 holes		11086-11147'	3000 gal 15% HCl w/ 1000 SCL / 780 LCG

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5/7/97		Flowing				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
10/16/97	24	OPEN		8	535	0	66875
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
420			8	535	0	29.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By J. Stinson

30. List Attachments C103, C104, C122, Deviation Sur, LOSS

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature David Stewart Printed Name David Stewart Title Reg. Analyst Date

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon	9936'
T. Salt	T. Strawn	10183'
B. Salt	T. Atoka	10428'
T. Yates	T. Miss	
T. 7 Rivers	T. Devonian	
T. Queen	T. Silurian	
T. Grayburg	T. Montoya	
T. San Andres	T. Simpson	
T. Glorieta	T. McKee	
T. Paddock	T. Ellenburger	
T. Blinberry	T. Gr. Wash	
T. Tubb	T. Delaware Sand	3161'
T. Drinkard	T. Bone Springs	4442'
T. Abo	T. Morrow, L	11224'
T. Wolfcamp	T.	8068'
T. Penn	T.	
T. Cisco (Bough C)	T.	

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	401	401	Red Bed, Anhydrite	10200	10530	330	Lime, Shale
401	1270	869	Anhydrite	10530	10720	220	Lime, Shale, Sand
1270	3000	1730	Anhydrite, Salt	10720	10920	200	Lime, Shale, Chert
3000	4660	1660	Anhydrite	10920	11053	103	Lime
4660	5193	533	Lime, Chert	11053	11400	347	Shale, Lime
5193	5596	403	Lime, Shale, Chert				
5596	6025	429	Lime Chert				
6025	6580	555	Lime, Shale				
6580	7149	569	Lime, Sand				
7149	7410	261	Lime				
7410	8480	1070	Lime, Shale				
8480	8735	255	Sandstone, Lime, Shale				
8735	9063	328	Lime, Shale, Sandstone				
9063	9847	784	Shale, Lime				
9847	10200	353	Sand, Lime, Shale				