

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-101

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. Nearburg Producing Company P. O. Box 823085 Dallas, TX 75382-3085		OGRID Number 15742
Property Code 17353		Property Name Osage Boyd 15
API Number 30-015-28885		Well No. #5

Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	15	19S	25E		660	South	660	West	Eddy

Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 Dagger Draw; Upper Penn, North					Proposed Pool 2 15472				

Work Type Code N	Well Type Code O	Cable/Rotary R	Lease Type Code P	Ground Level Elevation 3,470'
Multiple N	Proposed Depth 8,300'	Formation Cisco/Canyon	Contractor Peterson	Spud Date 04/10/96

Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
14-3/4"	9-5/8"	36#	1,100'	700	Circ to surface
8-3/4"	7"	23# and 26#	8,300'	950	Circ - tie back to 9-5/8"

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Propose to drill the well to sufficient depth to evaluate the Cisco/Canyon formation. After reaching TD, logs will be run and casing set if the evaluation is positive. Perforate, test and stimulate as necessary to establish production.

Acreage dedication is 160 acres; SW/4 of Section 15.

**Musty N.M.O.C.C. in sufficient time to witness cementing the 9 5/8" casing**

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>H. R. Willis</i>		OIL CONSERVATION DIVISION	
Printed name: H. R. Willis		Approved by: ORIGINAL SIGNED BY TIM W. GUM	
Title: Drilling Superintendent		Title: DISTRICT II SUPERVISOR	
Date: 03/21/96		Approval Date: 3-22-96	Expiration Date: 3-22-97
Phone: 505/397-4186		Conditions of Approval: Attached <input type="checkbox"/>	