

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-28885

Operator <u>Nearburg Prod. Co</u>		Lease <u>Osage Boyd 15</u>		Well # <u>5</u>	
Location of Well	Unit <u>M</u>	Section <u>15</u>	Township <u>19</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor <u>Peterson</u>			Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness 95/8

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	* <u>9 5/8</u>	<u>36 #</u>		<u>1100</u>	<u>700 Circ</u>
<u>8 3/4</u>	<u>7</u>	<u>23# + 26#</u>		<u>8300</u>	<u>950 Circ</u>

Casing Data:

Surface 25 joints of 9 5/8 inch 36 # Grade J-55
 (Approved) (Rejected)

Inspected by _____ date _____

Cementing Program

Size of hole 14 3/4 Size of Casing 9 5/8 Sacks cement required 700Type of Shoe used Texas Float collar used Black Plate Btm 3 jts welded YesTD of hole 1115 Set 1122 Feet of 9 5/8 Inch 36 # Grade J-55New-used csg. @ 35-65 lbs with 15 Days C sacks neat cement around shoe+ _____ sacks additives 2% CC 1/4" x 1/2" call to platePlug down @ 1:30 (AM) (PM) Date 4/22/96Cement circulated _____ No. of Sacks 66 SXS to pitCemented by _____ Witnessed by GARY WILLIAMS

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: 5-cent.