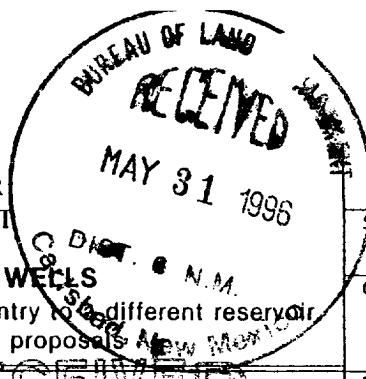


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



OIL CONSERVATION DIV  
811 S. 1st ST.  
ARTESIA, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FEL of Section 10-T19S-R25E (Unit B, NWNE)

5. Lease Designation and Serial No.

LC-064488E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ottawa AOW Federal #3

9. API Well No.

30-015-28897

10. Field and Pool, or Exploratory Area

N. Dagger Draw Upper Penn

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud, surface casing & cement  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded a 26" hole with rat hole machine at 10:30 AM 5-18-96. Set 80' of 20" conductor pipe. Cemented to surface. Resumed drilling a 14-3/4" hole with rotary tools at 10:45 PM 5-22-96.

TD 1158'. Reached TD at 12:15 PM 5-24-96. Ran 26 joints of 9-5/8" 36# J-55 (1161.58') of casing set at 1158'. 1-Texas Pattern notched guide shoe set at 1158'. Insert float set at 1113'. Cemented with 200 sacks Class H Thickset, 5#/sack gilsonite, 1/4#/sack flocele and 2% CaCl<sub>2</sub> (yield 1.42, weight 14.6) and 900 sacks Halliburton Lite Premium Plus, 10#/sack gilsonite, 1/4#/sack flocele and 3% CaCl<sub>2</sub> (yield 2.01, weight 12.5). Tailed in with 200 sacks Class C Neat and 2% CaCl<sub>2</sub> (yield 1.34, weight 14.8). PD 9:45 AM 5-26-96. Bumped plug to 600 psi, OK. Cement did not circulate. WOC 4 hours. Ran Temperature Survey and found top of cement at 270'. Ran 1". Tagged cement at 190'. Spotted 150 sacks Class C 2% CaCl<sub>2</sub>. PD 4:15 PM 5-26-96. WOC 2 hours. Ran 1". Tagged cement at 160'. Spotted 160 sacks Class C 2% CaCl<sub>2</sub>. PD 6:45 PM 5-26-96. WOC 1 hour. Ran 1". Tagged cement at 100'. Spotted 90 sacks Class C 3% CaCl<sub>2</sub>. PD 8:20 PM 5-26-96. Circulated to surface. Nipped up and tested to 1000 psi for 30 minutes. Cut off and welded on flow nipple. Drilled out at 5:30 AM 5-27-96. WOC 19 hours and 45 minutes. Reduced hole to 8-3/4". Resumed drilling.  
NOTE: Had to wash and ream hole before running casing.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein

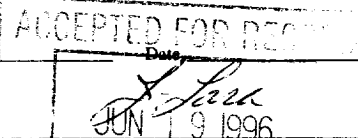
Title Operations Technician

Date May 29, 1996

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_



CARLSBAD, NEW ME.