

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONSERVATION DIV  
811 S. 1st ST.  
ARTESIA, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC-064488E
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 1980' FEL of Section 10-T19S-R25E (Unit B, NWNE)	8. Well Name and No. Ottawa AOW Federal #3
	9. API Well No. 30-015-28897
	10. Field and Pool, or Exploratory Area N. Dagger Draw Upper Penn
	11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Production casing & cmt
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  
TD 8250'. Reached TD at 9:15 AM 6-16-96. Ran 202 joints of 7" 26# & 23# casing as follows: 17 joints of 7" 26# N-80 sandblasted (665.06'); 52 joints of 7" 26# J-55 varnished (2147.21'); 112 joints of 7" 23# J-55 varnished (4602.11') and 21 joints of 7" 26# J-55 varnished (837.19') (Total 8251.57') of casing set at 8250'. Float shoe set at 8250'. Float collar set at 8211'. DV tool set at 6011'. Marker joint set at 7604'. Cemented in two stages as follows: Stage 1: 500 sacks Super C Modified, 3#/sack salt, 5#/sack gilsonite, .4% FR-3 and .5% Halad 344 (yield 1.71, weight 13.0). PD 11:45 PM 6-17-96. Bumped plug to 1600 psi for 1 minute. Circulated 130 sacks. Circulated through DV tool for 5-1/4 hours. Stage 2: 800 sacks Halliburton Lite Premium Plus, 1/4#/sack flocele, 5#/sack salt, 5#/sack gilsonite (yield 2.01, weight 12.5). Tailed in with 100 sacks Class H Neat (yield 1.18, weight 15.6). PD 6:28 AM 6-18-96. Bumped plug to 3500 psi for 1 minute, OK. Circulated 174 sacks. WOC. Released rig at 10:30 AM 6-18-96.

Waiting on completion unit.

JUL 24 1996

OIL CON. DIV.  
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed *Rustyn Klein*

Title Operations Technician

Date June 26, 1996

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

Title

Date