

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

L CONSERVATION DIV
811 S. 1st ST.
ARTESIA, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No LC-064488E
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 1980' FEL of Section 10-T19S-R25E (Unit B, NWNE)	8. Well Name and No. Ottawa AOW Federal #3
	9. API Well No. 30-015-28897
	10. Field and Pool, or Exploratory Area N. Dagger Draw Upper Penn
	11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Perforate & acidize
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-20-96 - Cleaned location and set and tested anchors. Moved in and rigged up pulling unit. Installed tubinghead and BOP. Tested casing to 1600 psi. TIH with bit, stabilizer, drill collars and 2-7/8" tubing. Drilled out DV tool at 6011'. Tested casing to 2100#. TIH to PBDT at 8198'. TOOH with tubing, drill collars, stabilizer and bit. TIH with bit, scraper and tubing to 8198'. Displaced casing with 2% KCL water. TOOH with tubing, scraper and bit. Rigged up wireline. TIH with logging tools and ran CBL/CCL/GR log. TOOH with logging tools.

6-21-96 - TIH with tubing to 7852'. Spot 500 gallons of 20% double inhibited iron control acid. TOOH with tubing. Rigged up wireline. TIH with 4" casing guns and perforated 7808-7842' w/6 .42" holes as follows: 7808, 10, 12, 38, 40 & 7842' (1 SPF - Canyon). TOOH with casing guns and rigged down wireline. TIH with packer and 2-7/8" tubing. Reversed 10 bbls and set packer at 7735'. Began swapping.

6-22-96 - Loaded tubing with 2% KCL water. Unset packer. TOOH with tubing and packer. Released well to production department.

JUL 24 1996

OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Operations Technician

(This space for Federal or State office use)

Date June 26, 1996

Approved by

Conditions of approval, if any:

Title

Date