CRA BLM FORMAT

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APPLICATION FOR SURFACE COMMINGLING OFF LEASE STORAGE AND MEASUREMENT APPROVAL

This Format Should Be Attached To A Sundry Notice

To: Bureau of Land Management P.O. Box 1778 Carlsbad, NM 88221-1778

<u>Yates Petroleum Corporation</u> (Operator's Name) is requesting approval for surface commingling and off lease storage and measurement of hydrocarbon production form the following formation(s) and well(s) on Federal Lease No.<u>LC-064488E</u>; Lease Name:<u>Ottawa AOW Federal</u>.

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<u>No.</u>	Loc.	Sec.	<u>Twp.</u>	Rng.	Formation
<u>2_</u>	<u>M</u>	<u>3</u>	<u>195</u>	<u>25E</u>	Dagger Draw Upper Penn, North
3	B	<u>10</u>	<u>195</u>	<u>25E</u>	Dagger Draw Upper Penn, North

with hydrocarbon production from the following formation(s) and well(s) on a Fee lease: Patrick API. Well

<u>No.</u>	<u>Loc.</u>	Sec.	<u>Twp.</u>	<u>Rng.</u>	<u>Formation</u>
1	D	<u>10</u>	<u> 195</u>	<u>25E</u>	Dagger Draw Upper Penn, North
2	G	<u>10</u>	<u> 195</u>	<u>25E</u>	Dagger Draw Upper Penn, North
3	<u>A</u>	<u>10</u>	<u>195</u>	<u>25E</u>	Dagger Draw Upper Penn, North
4	E	<u>10</u>	<u>195</u>	<u>25E</u>	Dagger Draw Upper Penn, North

Production from the well involved is as follows:

Well Name and No.	BOPD	Oil Gravity	<u>MCFPD</u>
Ottawa AOW Fed. #2	<u>279</u>	42.6	<u>800</u>
Ottawa AOW Fed. #3	171	42.6	233
Patrick API #1	<u>166</u>	42.2	364
Patrick API #2	<u>90</u>	42.2	170
Patrick API #3	<u>329</u>	<u>42.6</u>	<u>675</u>
Patrick API #4	Not drilled y	<u>vet.</u>	

The proposed operation is described in detail on the attached diagrams.

A map is enclosed showing the location of all the wells that will contribute production to the proposed commingling/common storage facility.

A schematic diagram is also attached which clearly identifies all equipment that will be utilized.

The storage and measuring facility is located at <u>NWNW</u>-1/4, Sec. <u>10</u>, T<u>19S</u>, R<u>25E</u>, on Fee lease <u>Patrick</u> <u>API #1</u>, Eddy County, New Mexico. BLM will be notified if there is any future change in the facility location.

Details of the proposed method of allocating production to contributing sources is as follows:

Continued.