

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

111 S. 1st

210-2834

FORM APPROVED
Budget Bureau No. 1004 0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FEL of Section 11-T19S-R25E (Unit J, NWSE)

5. Lease Designation and Serial No.

NM-12833

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Arrow ARW Federal Com #1

9. API Well No.

30-015-28898

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn. No.

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Spud, conductor,
surface casing & cement

☐ Change of Plans

☐ New Construction

☐ Non Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded a 26" hole with rat hole machine at 3:15 PM 1-6-98. Set 80' of 20" conductor pipe. Cemented to surface. Resumed drilling a 14-3/4" hole with rotary tools at 6:00 PM 1-8-98..

TD 1145'. Reached TD at 4:15 AM 1-10-98. Ran 26 joints of 9-5/8" 36# J-55 8rd ST&C (1148.81') of casing set at 1145'. 1-Texas Pattern notched guide shoe set at 1145'. Insert float set at 1056'. Cemented with 200 sacks 'H', 10% A-10B, 1/4#/sack celloflake and 5#/sack gilsonite (yield 1.52, weight 14.56) and 800 sacks 65-35-6, 5#/sack gilsonite, 1/4#/sack celloflake and 2% CaCl2 (yield 1.90, weight 12.66). Tailed in with 200 sacks "C" and 2% CaCl2 (yield 1.34, weight 14.8). PD 11:00 AM 1-10-98. Bumped plug to 980 psi, OK. Circulated 157 sacks. WOC. Nippled up and tested to 3000 psi for 30 minutes, OK. Drilled out at 6:00 AM 1-11-98. WOC 19 hours. Reduced hole to 8-3/4". Resumed drilling. NOTE: Notified BLM-Carlsbad answering machine - no witness.

14. I hereby certify that the foregoing is true and correct

Signed

Rustyn Klein

Title Operations Technician

Date Jan. 19, 1998

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date