

C/S 17

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

A.M. Oil Cons. Division

311 S. 1st  
Albuquerque, NM 87102-2834

FORM APPROVED  
Budget Bureau No. 1004 0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.  
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FSL & 1980' FEL of Section 11-T19S-R25E (Unit J, NWSE)

5. Lease Designation and Serial No.  
NM-12833

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Arrow ARW Federal Com #1

9. API Well No.  
30-015-28898

10. Field and Pool, or Exploratory Area  
Dagger Draw Upper Penn. No.

11. County or Parish, State  
Eddy Co., NM

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Production casing & cement	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 8140'. Reached TD at 5:45 AM 1-30-98. Ran 199 joints of 7" 26# & 23# casing as follows: 15 joints of 7" 26# N-80 sandblasted (617'); 5 joints of 7" 26# J-55 sandblasted (206.29'); 1 joint of 7" 26# N-80 sandblasted (20.20'); 47 joints of 7" 26# J-55 varnished (1927.81'); 125 joints of 7" 23# J-55 varnished (5120.54') and 6 joints of 7" 26# J-55 varnished (250.24') (Total 8142.08') of casing set at 8140'. Float shoe set at 8140'. Float collar set at 8098'. DV tool set at 7008'. Bottom marker set at 7317'. Cemented in two stages as follows: Stage 1: 250 sacks Super C Modified (61-15-11), .35#/sack FL52, .35#/sack FL25 and 8#/sack gilsonite (yield 1.63, weight 13.0). PD 9:00 PM 1-31-98. Bumped plug to 940 psi for 1 minute, OK. Circulated 113 sacks. Circulated thru DV tool for 3-1/2 hours. Stage 2: 800 sacks Class C (65-35-6), 5#/sack gilsonite, 1#/sack salt, 3/10% FL52 and 1/4#/sack celloflake (yield 2.08, weight 12.4). Tailed in with 100 sacks Class H Neat (yield 1.18, weight 15.6). PD 2:30 AM 2-1-98. Bumped plug to 3260 psi for 1 minute. WOC. Released rig at 6:30 AM 2-1-98. NOTE: Displaced casing with fresh water.

Waiting on completion unit.

ACCEPTED FOR RECORD  
FEB 13 1998  
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14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Operations Technician Date Feb. 4, 1998

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.