

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 S. 1st St.

Artesia, NM 88210-2836

FORM APPROVED

Budget Bureau No. 1004 0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-12833

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Arrow ARW Federal Com #1

9. API Well No.

30-015-28898

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn. No.

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FEL of Section 11-T19S-R25E (Unit J, NWSE)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate & acidize
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-4-98 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit.
2-5-98 - TIH with bit, collars and tubing. Tagged DV tool at 7002'. Drilled out DV tool. TIH with PBTD of 8082'. Tested DV tool to 1500 psi. TOOH with tubing, collars and bit. Rigged up wireline. TIH with logging tools and ran CBL/GR/CCL log. TOOH with logging tools and rigged down wireline. TIH with bit, scraper and tubing. Circulated well with 2% KCL.
2-6-98 - Pickled tubing with 250 gallons 20% HCL acid. TOOH with tubing, scraper and bit. Rigged up wireline. TIH with 4" casing guns and perforated 7773-7791' w/10 .42" holes as follows: 7773, 75, 77, 79, 81, 83, 85, 87, 89 & 7791' (1 SPF - Canyon). TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Set packer at 7721'. Swabbing.
2-7-9-98 - Pumped 45 bbls 2% KCL. Released packer. TOOH with tubing and packer. Rigged up wireline and lubricator. TIH with 4" casing guns and perforated 7682-7749' w/14 .42" holes as follows: 7682, 84, 86, 88, 90, 92, 7716, 18, 20, 41, 43, 45, 47 & 7749' (1 SPF - Canyon). TOOH with casing guns and rigged down wireline and lubricator. TIH with RBP, packer and tubing. Set RBP at 7754'. Pulled up and set packer at 7624'. Shut well in.
2-10-98 - Acidized perforations 7682-7749' with 2000 gallons 20% iron control HCL acid & ball sealers. Released packer and ran down thru perforations to knock balls off. Reset packer at 7624'. Re-acidized perforations 7682-7749' with 20000 gallons 20% gelled iron control HCL acid. Swabbing.
2-11-98 - Pumped 40 bbls 2% KCL. Released packer & RBP. TOOH with tools. Released to

14. I hereby certify that the foregoing is true and correct.

Signed Kusky Title Operations Technician Date Feb. 18, 1998

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title

(ORIG. SGD.) DAVID R. GLASS

FEB 23 1998

Date