

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004 0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FEL of Section 11-T19S-R25E (Unit J, NWSE)

5. Lease Designation and Serial No.

NM-12833

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Arrow ARW Federal Com #1

9. API Well No.

30-015-28898

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn. No

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Squeeze perforations
☐ Change of Plans
☐ New Construction
☐ Non Routine Fracturing
☐ Water Shut Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-3-5-98 - Moved in and rigged up pulling unit. Loaded tubing with 2% KCL water. Nippled down wellhead and installed BOP. TOOH with tubing and sub pump.

10-6-98 - Rigged up wireline. TIH with CIBP and set CIBP at 7765'. TIH with packer and tubing. Tested CIBP to 4000 psi. TOOH. TIH with cement retainer and set retainer at 7650'. Rigged down wireline. TIH with tubing. Sting into retainer at 7650'. Loaded annulus with 2% KCL water and pressured annulus to 1000 psi. Established injection rate of 3 BPM at 175 psi. Mixed and pumped 350 sacks Class C with 300 scf/bbl N2 and 200 sacks Thixotropic and 150 sacks "H" Neat. Did not obtain squeeze. Mixed and pumped 100 sacks "H" Neat. With 70 sacks of last slurry below retainer, squeezed perforations 7682-7749' to 3500 psi. Sting out of retainer and reversed casing clean. TOOH. Shut down. WOC.

ACCEPTED FOR RECORD
PETER W. CHESTER

OCT 21 1998

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title Operations Technician

Date Oct. 8, 1998

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date