

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 100M 0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 1980' FEL of Section 11-T19S-R25E (Unit J, NWSE)

5. Lease Designation and Serial No.

NM-12833

6. If Indian, Allottee or Tribe Name

7. If Unit or C/A, Agreement Designation

8. Well Name and No.

Arrow ARW Federal Com #1

9. API Well No.

30-015-28898

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn. No.

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Drill retainer & CIBP and acidize**
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-7-98 - WOC.

10-8-98 - TIH with bit, drill collars and 2-7/8" tubing to retainer at 7650'. Rigged up power swivel. Drilled out retainer and cement. Fell out of cement at 7750'. Test squeeze perforations 7682-7749' to 1000 psi for 15 minutes. Dropped down and tagged CIBP at 7765'. Started drilling on CIBP and bit plugged. TOOH.

10-9-98 - TIH with bit, drill collars and tubing. Drilled out CIBP at 7765' and 45' of cement. TOOH. TIH with bit, scraper and 2-7/8" tubing to 7932'. Circulate hole clean. TOOH. TIH with packer and 2-7/8" tubing. Set packer at 7765'. Swabbed tubing dry. Shut down.

10-10-12-98 - Swabbed. Pumped 250 gallons 20% iron control HCL acid followed with 2% KCL water for flush. With acid on formation, pressured up in 500 psi increments, waiting 15 minutes between each increase. Acid put on perforations 7773-7791'. Swabbing.

10-13-98 - Loaded tubing with 2% KCL water. Unset packer. TOOH with tubing and packer. Released well to production department.

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS

NOV 02 1998

14. I hereby certify that the foregoing is true and correct

Signed *Kurtis K. [Signature]*

Title **Operations Technician**

Date **Oct. 29, 1998**

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____