

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 100M 0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-12833
2. Name of Operator YATES PETROLEUM CORPORATION	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or C.A. Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 1980' FEL of Section 11-T19S-R25E (Unit J, NWSE)	8. Well Name and No. Arrow ARW Federal Com #1
	9. API Well No. 30-015-28898
	10. Field and Pool, or Exploratory Area Dagger Draw Upper Penn. No.
	11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Attempt to restore production	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-18-99 - Moved in and rigged up pulling unit. Nippled down wellhead and nipped up BOP. TOOH with sub-pump and tubing.

5-19-99 - TIH with packer with 2.25" seating nipple on 238 joints of 2-7/8" tubing. Rigged up wireline. TIH with 1-11/16" gamma ray tool and set down at 3870'. Could not get thru. Pumped down tubing and washed out. Correlated packer on depth. TOOH with wireline. Set packer with bottom of packer at 7761'. Pumped 2% KCL down annulus. Caught pressure with 101 bbls pumped. Pumped in at 800 psi at 2.9 BPM. Pumped a total of 160 bbls. Shut down on vacuum - 2 minutes (squeeze perfs leaking). Decision was made to acidize perfs. 7773-7791'. Started acid and had pumped 12 bbls at 4 BPM at 0 psi when pressured up to 4000 psi. Started pumping at 1/2 BPM - pressure would climb and break back. Top psi 5500#. Surged pressure 3rd attempt. Tubing went on vacuum. Suspect tubing joint split. Tried to release packer. Worked 1 hour pumping down annulus. Shut down.

5-20-99 - Rigged up wireline. TIH with freepoint tool and set down at 7403'. Worked thru and set down at 7487' (solid). Freepoint at 7478' - 100% free. TOOH. TIH with spud bar. Could not get thru. TOOH. TIH with 2-1/2" chemical cutter and set down at 7306'. Could not get thru. Cut tubing at 7285'. TOOH. Picked up 5-1/2" mill tooth shoe, 10 joints of 4-1/2" OD washpipe with outside cutter. TIH and worked over top of fish. Had trouble getting down. NOTE: Tubing corkscrewed. Stopped at 7454'. Tried

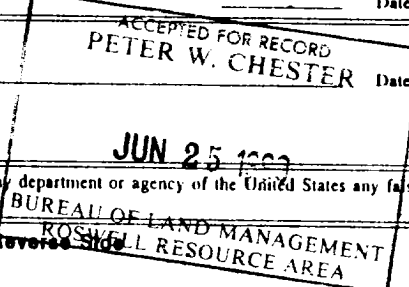
14. I hereby certify that the foregoing is true and correct

Signed Peter W. Chester Title Operations Technician Date June 7, 1999

(This space for Federal or State office use)

Approved by _____ Title _____

Conditions of approval, if any:



YATES PETROLEUM CORPORATION
Arrow ARW Federal Com #1
Section 11-T19S-R25E
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

to cut tubing - 2500# torque. TOOH - cutter knives were broken. TIH with overshot and ported nipple.

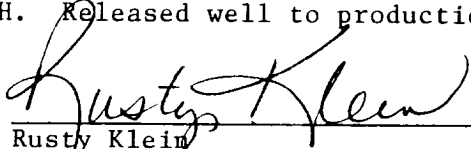
5-21-99 - Latched onto fish with overshot. Rigged up wireline. Torqued with tubing. TIH with string. Shot out port sub at 7252' down to 7400' - could go no further. Shot - lost 12000# weight. TOOH with wireline. Set down on fish - latched onto. Shot jarred overshot off. TOOH. TIH with overshot and new grapple. Laid down 26 joints of corkscrewed tubing. Picked up replacement tubing. Latched onto fish. Rigged up wireline. TIH with 1-7/16" collar locator and string shot. Attempted backoff at 7691'. Did not backoff. TOOH. TIH with 1-7/8" OD jet cutter - had 2 misruns. Cap did not fire. On 3rd run cut tubing at 7706'. Worked tubing loose. Pulled 5 stands. Shut in for night. Have 48' of fish left.

5-22-99 - TOOH with tubing and overshot. Laid down 12-1/2 joints of corkscrewed tubing. TIH with 5-3/4" overshot with cutrite pads in guide with 2-7/8" grapple, bumper sub, jars, drill collars and tubing. Dressed off top of fish. NOTE: Remaining fish: 15' cut off, 6' sub, 1 joint tubing, SN & packer). Latched onto fish. Pulled up to 70000#, bumped down with bumper sub. Picked up & dragging. Freed up. TOOH with overshot. Laid down 15' cut off, 6' sub, 30' of wadded up tubing. Shut well in. NOTE: 1-1/2' of tubing left on seating nipple.

5-23-99 - TIH with 5-3/4" shoe with cutrite pads, 4-3/4" jars, 6 4-3/4" drill collars. Milled off flare on top of fish. Washed over collar on seating nipple. Picked up and had friction bite or junk above collar. Pulled 8000# & packer released. Picked up tubing and tagged PBDT at 8014'. Picked up with no drag. TOOH. Did not have packer. TIH with 5-3/4" overshot with 2-7/8" grapple, bumper sub, jars and drill collars. Latched onto packer. Pulled up 6' and hung up. Bumped down. Moved packer down 6'. Jarred up 45 minutes and came loose. TOOH 1/2 way and shut down to storm.

5-24-99 - TOOH with overshot. had 6" of tubing, seating nipple and collar off mandrel on packer. Top of mandrel broke off. Decision was made to leave packer on bottom. TIH with 7" packer with 2.25" seating nipple, 234 joints of 2-7/8" tubing. Pumped 100 bbls 2% KCL down backside. Set packer with 20000# compression. Loaded annulus 80 bbls. Pressured to 500#. Swabbing.

5-24-99 - Swabbed. Released packer and TOOH. Released well to production department.


Rusty Klein
Operations Technician
June 7, 1999

