

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28932	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. E-7668	
7. Lease Name or Unit Agreement Name 8910169240 East Millman Pool Unit Tract 7	
8. Well No. 6	
9. Pool name or Wildcat Millman QN-GB-SA, East	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator Stephens & Johnson Operating Co.	
3. Address of Operator P O Box 2249, Wichita Falls, Texas 76307-2249	
4. Well Location Unit Letter <u>K</u> : <u>2630</u> Feet From The <u>South</u> Line and <u>2603</u> Feet From The <u>West</u> Line Section <u>13</u> Township <u>19S</u> Range <u>28E</u> NMPM <u>Eddy</u> County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3375' GR</u> <u>3385' KB</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded 12 1/4" hole 8:30 PM 5-28-96. Drilled to 410' KB and ran 10 jts. 8 5/8" 32#/ft. surface csg. and cemented w/250 sx. of cement. Cement circulated to surface. *WCC ? hrs*
- Drilled 7 7/8" hole to 2700'. Ran 85 jts. 5 1/2" 15.50#/ft. casing, set @ 2700' KB. Cemented with 875 sx. of cement. Cement circulated to surface, plug down @ 6:55 AM 6-2-96.
- Perforated Grayburg formation one shot at each of the following depths: 2203, 2206, 2223, 2229, 2240, 2245, 2254, 2262, 2269, 2282, 2289, 2340, 2349, 2392, 2394, 2413, 2419, 2438, 2443, 2480, 2485, 2489, 2506, 2517, 2522. Acidized perforations w/2500 gals. 15% Ferchek acid.
- On 6-7-96 sand fraced perforations w/52,202 gals. Spectra Frac 3000 and 104,000 lbs. 16/30 sand and 72,000 lbs. 12/20 sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Kincaid TITLE Petroleum Engineer DATE 6-2-97
(940) 723-2166
TYPE OR PRINT NAME William M. Kincaid TELEPHONE NO.

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GUM TITLE DISTRICT II SUPERVISOR DATE JUN 11 1997
CONDITIONS OF APPROVAL, IF ANY: