

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

NO. 1004-0137 Expires: February 28, 1995

(See instructions on reverse side) LEASE DESIGNATION AND SERIAL NO.

NM 88210-288 341

WELL COMPLETION OR RECOMPLETION REPORT

1. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER [ ]

2. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] REPAIR [ ] OTHER [ ]

2. NAME OF OPERATOR: Nearburg Producing Company

3. ADDRESS AND TELEPHONE NO.: P.O. Box 823085, Dallas, TX 75382-3085

4. LOCATION OF WELL: At surface 660' FNL and 1,980' FWL At top prod. interval reported below At total depth

14. PERMIT NO. DATE ISSUED 4/15/96 12. COUNTY OR PARISH Eddy County 13. STATE New Mexico

15. DATE SPUDDED 5/15/96 16. DATE T.D. REACHED 6/04/96 17. DATE COMPL. (Ready to prod.) 6/25/96 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3,461' GR 19. ELEV. CASINGHEAD 3,461'

20. TOTAL DEPTH, MD & TVD 8,128' 21. PLUG BACK T.D., MD & TVD 8,043' 22. IF MULTIPLE COMPLETIONS, HOW MANY? N/A 23. INTERVALS DRILLED BY ROTARY TOOLS [X] CABLE TOOLS [ ]

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Cisco/Canyon 7,730' - 7,810'

25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/CNL/LDT/GR 27. WAS WELL CORRED NO

Table with 6 columns: CASING SIZE/GRADE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, TOP OF CEMENT, CEMENTING RECORD, AMOUNT PULLED. Rows include 9-5/8" J55 36# 1,178' 14-3/4" Surface - 950 Sacks and 7" K55 & N80 23# & 26# 8,128' 8-3/4" Surface - 1,215 Sacks.

Table with 8 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Row includes 2-7/8" 7,814.74' NA.

Table with 2 columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED. Row includes 7,730' - 7,810' 30,000 gals gelled HCL.

33. PRODUCTION DATE FIRST PRODUCTION 6/25/96 PRODUCTION METHOD Pumping - TD-3000 series shrouded submersible pump WELL STATUS (Producing or shut-in) Producing

Table with 8 columns: DATE OF TEST, HOURS TESTED, CHOKE SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO. Row includes 6/25/96 17-3/4 N/A 95 562 2,057 5,916:1.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY Matt Lee

35. LIST OF ATTACHMENTS Deviation Report, C-104 and Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED [Signature] TITLE Mgr Drilling and Production DATE 7/03/96

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Yates	Surface	400'	Sandstone			
San And	700'	2,353'	Dolomite			
Glorieta	2,353'	3,704'	Dolomite / Sandstone			
Bone Spring	3,704'	5,484'	Dolomite / Sandstone / lime			
Wolfcamp	5,484'	6,440'	Dolomite / Shale			
Cisco	6,440'	7,602'	Shale / Lime			
Canyon	7,602'	8,125'	Dolomite			

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH