District I PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco

Revised October 18, 1994
Instructions on back
Submit Appropriate District Office
5 Conies

District IV 2040 South Pa						e, NM 87		T: 0	TO TO	Y _		ENDED REPOR	
1.	Kt.	QUES	-	me and Address		D AUT	HORIZA	TIO	N TO TRA		ORT ID Numbe	er	
Nearburg Producing Company 3300 N A St., Bldg 2, Suite 120									015742				
Midland, TX	X 79705								31	Reason fo	or Filing C	ode	
									NW - Cha	ange PC	D#&L	ocation.	
⁴ API Number 30 - 0 ⁵ -28945 Boyd Morrow (Gas)						⁵ Pool Name				⁶ Pool Code 72840			
⁷ Property Code						Property Name				9 Well Number			
	17738	Osage Boyo	Com					6					
II. 10 Surface I				T									
Ut or lot no. Section C 15		Township Range		Lot Idn	Lot Idn Feet from the 660		North/South Line North		Feet from the 1980	1	East/West line County Eddy		
11 Bottom		lole Location		<u></u>						1		Louy	
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from	m the	North/South	Line	Feet from the	East/\	/est line	County	
	12.5				<u> </u>								
¹² Lse Code F					Connection Date 15 C 5/11/00		C-129 Permit Number		¹⁶ C-129 Effective Date		17 C-	129 Expiration Date	
L			1								<u> </u>		
18 Transpor OGRID			⁹ Transporter Name and Address	ame	20 POD 21 O/G			²² POD ULSTR Location and Description					
Am		oco Pipeline - ICT.							Unit C, Section 15, 19S, 25E				
		! Northwest Ave relland, TX 79336				2825543 C			660' FNL and 1980' FWL				
Service of the control of the contro													
Aga		ve Energy				er television in the state of t			Unit K, Section 15, 19S, 25E				
147831 105		5 S 4th Street esia, NM 88210				2824408 G			1650' FSL and 1980' FWL				
-						Programme of the second of the							
3					Li	<u> </u>		anner ar emar anteres	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		*	<u> </u>	
											ja. 33.	6670	
management of the control of the con	and the second						and the second s			9P/50	W.	88	
IV. Produced Water						And the second s			6	SIA		<u>o'/</u>	
	OD	T					STR Location	and De	escription 2/2	/ 91 Gid	Ph Color	<u></u>	
2825	5545	Unit C	C, Section 15	, 19S, 25E, 66 	60' FNL a	and 1980'	FWL			·~			
	Complet		Ready Date		27 TD	1	²⁸ PBTD		²⁹ Perfora	tions	1 3	DHC, DC, MC	
· '	²⁵ Spud Date 03/31/00		05/11/00		9345'		9310'		9030' - 9		5,15,25,5		
³¹ Hole Size			32 C	asing & Tubing S	& Tubing Size		³³ Depth Se		ıt		34 Sacks Cement		
14-3/4"			9-5/8"			1178'					95	50 sx	
	8-3/4"		7"			8128'			1215 sx			15 sx	
	6-1/8"		4-1/2" Lni				9350'				25	250 sx	
				2-3/8"			8,8	923'					
	Test Da												
	³⁵ Date New Oil 05/11/00		elivery Date /11/00		³⁷ Test Date 05/21/00		³⁸ Test Length 24		³⁹ Tbg. Pressure 375		⁴⁰ Csg. Pressure 		
	41 Choke Size		42 Oil		43 Water		44 Gas		45 AOF		+	46 Test Method	
48/6	48/64"		2		1		692					Flowing	
				Division have be s true and comp		<u> </u>	OII	00	NSERVATI		Melc	\NI	
	of my knowle			Λ	1010		OIL	0	RIGINAL SIG	NED B	Y TIM		
Signature:	Kim-	Sle	۔ پین	\		Approved	by:	D (ISTRICT II S	UPERV	180R		
Printed name: Kim Stewart							Title:						
Title: Regulatory Analyst						Approval Date: JUN 0 5 2090							
	/01/00		Phone:	915/666-8235									
46 If this is a ch	ange of open	ator fill in the	OGRID numbe	er and name of the	ne previous	s operator							
	Dravious C	perator Sign	nature			Printed	Name				Title	Date	
	00000	. politica orgi										24.0	
4													