

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: Santa Fe Energy Resources, Inc. 550 W. Texas, Suite 1330 Midland, TX 79701		RECEIVED MAY - 1 1996	OGRID Number 20305
			APT Number 30-015-28959
Property Code 18919	Property Name Fort Sedgewick "26" State Oil CON. DIV.		Well No. 1

Surface Location DIST. 2

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	26	19-S	28-E		660'	North	1780'	West	Eddy

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

UNDES Winchester Morrow	Proposed Pool 1 87600	Proposed Pool 2
----------------------------	--------------------------	-----------------

Work Type Code N	Well Type Code G	Cable/Rotary R	Lease Type Code S	Ground Level Elevation 3344
Multiple No	Proposed Depth 11500	Formation Morrow	Contractor To be determined	Spud Date 6-01-96

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	48.0	400'	400	surface
11"	8 5/8"	32.0	3000'	850	surface
7 7/8"	5 1/2"	17.0	11500'	950	6000'

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

We propose to set 13 3/8" casing @ 400', WOC 12 hrs, NU annular BOP. Test casing to 500 psi. Set 8 5/8" casing @ 3000', WOC 12 hrs, NU 5M double ram BOP w/annular. Test casing to 1500 psi. Drill to a TD of 11500'. If productive 5 1/2" casing will be run to TD. If non-productive, the well will be plugged and abandoned in a manner consistent with State requirements.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

James P. Stinson

Title:

Agent for Santa Fe Energy

Date:

4-29-96

Phone:

(915) 682-6373

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY TIM W. GUM

Title:

DISTRICT II SUPERVISOR

Approval Date:

5-6-96

Expiration Date:

5-6-97

Conditions of Approval:

Attached ☐