

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28959

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Ft. Sedgewick "26" State Com

8. Well No.  
1

9. Pool name or Wildcat  
Und. Winchester, Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Santa Fe Energy Resources, Inc.
3. Address of Operator 550 W. Texas, Suite 1330, Midland, TX 79701	4. Well Location Unit Letter C : 660 Feet From The North Line and 1780 Feet From The West Line
Section 26 Township 19-S Range 28E NMPM Eddy County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3344' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/7/96: Depth 3000'. RU and ran 67 jts 8-5/8" 32# K-55 ST&C casing and set at 3000', FC @ 2908'. Cemented w/ 200 sx C1 C containing 1% Thix-set A and .25% Thix-set B; 650 sx C1 C 50/50 POZ containing 10% gel, 5% salt and 1/4 pps Flocele. Tail w/ 200 sx C1 C + 2% CaCl2. Plug down at 11:30 a.m. Circ'd 100 sx to pit. WOC. Cut off 8-5/6" csg and 13-3/8" head. Weld on & test 8-5/8" head, NU and test BOP.

7/8/96: Finish NU and test BOP stack to 1500#, ok. PU BHA & TIH. Test casing to 1500 psi, ok. WOC total of 13 hrs. Resume drilling operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE 7/11/96

TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915/687-3551

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY THE W. COM TITLE DATE JUL 17 1996

CONDITIONS OF APPROVAL, IF ANY: