## District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III

## State of New Mexico nergy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised March 25, 1999 Submit Appropriate District Office 5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

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Santa Fe Snyder Corp.						020305  Reason for Filing Code			
550 W. Texas, Suite 1330 Midland, TX 79701									
	<b>X 79701</b> PI Number	<del></del> -	ī		5 Pool I	Name	RT (100	0 bbls. for	April) Pool Code
30-0 30-015-28959									
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