

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-015-28959

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

St. Sedgewick "26" State Com

8. Well No.

1

9. Pool name or Wildcat

North Winchester, Wolfcamp

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐

2. Name of Operator

Santa Fe Snyder Corp.

3. Address of Operator

550 W. Texas, Suite 1330, Midland, TX 79701

4. Well Location

Unit Letter C : 660 Feet From The North Line and 1780 Feet From The West Line

Section 26

Township 19S

Range 28E

NMPM

Eddy

County

10. Date Spudded

4/18/00

11. Date T.D. Reached

4/21/00

12. Date Compl. (Ready to Prod.)

4/21/00

13. Elevations (DF & RKB, RT, GR, etc.)

3344' GR

14. Elev. Casinghead

15. Total Depth

11,350'

16. Plug Back T.D.

10,660'

17. If Multiple Compl. How Many Zones?

N/A

18. Intervals Drilled By

Rotary Tools

All

Cable Tools

N/A

19. Producing Interval(s), of this completion - Top, Bottom, Name

9238'-9255' (Wolfcamp)

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Previously submitted

22. Was Well Cored

N/A

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48.0	423'	17-1/2"	600 sk Cl C -TOC Surf	None
8-5/8"	32.0	3000'	11"	400 sk "C" & 650 sk "C" POZ (circ'd)	None
5-1/2"	17.0	11,350'	7-7/8"	900 sk Cl "H"	TOC @ 7330'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2-3/8"	8863'	8894'

25. TUBING RECORD

26. Perforation record (interval, size, and number)

11,212'-11,218' Plugged w/ CIBP @ 10,720' and 60' cmt on top.

9238'-9255' w/2 JSPF (36 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,760'-11,218'	CIBP @ 10,720' and 60' cmt on top.
9238'-9255'	4500 gals 20% NaFe acid and 40 ball sealers.

28. PRODUCTION

Date First Production 4/21/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Producing	
Date of Test 4/26/00	Hours Tested 24	Choke Size 34/64"	Prod'n For Test Period	Oil - Bbl. 137	Gas - MCF 495	Water - Bbl. 0	Gas - Oil Ratio 3613		
Flow Tubing Press. 190	Casing Pressure Pkr.	Calculated 24- Hour Rate	Oil - Bbl. 137	Gas - MCF 495	Water - Bbl. 0	Oil Gravity - API -(Corr.) 48.4			

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Terry McCullough*

Printed Name

Terry McCullough

Title

Sr. Prod. Clerk

Date 5/1/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____ 9405	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 10016	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 10320	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____ 3432	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____ 3853	T. Entrada _____	T. _____
T. Abo _____	T. _____ Morrow Clastics	T. Wingate _____	T. _____
T. Wolfcamp _____ 8806	T. _____ 10760	T. Chinle _____	T. _____
T. Penn _____	T. _____ Lower Morrow - 11041	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
GL	3432		Dolo, Anhy, Salt, Sand Shale				
3432	3852		Sand, Shale, Dolo				
3852	8806		Lime, Sand, Shale				
8806	9405		Shale, Lime, Dolo				
9405	10016		Shale, Lime				
10016	10320		Lime, Shale				
10370	10760		Lime, Shale, Chert				
10760	TD		Sand, Shale, Lime				