# **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUBMIT IN T

811 S. 1st ST.

COMBINE IN T CATE FORM APPROVED

OND OMB NO. 1004-0136

OND OND ON DIERPIES: February 28, 1995 5. LEASE DESIGNATION AND SERIAL NO.

	BUREAU OF	LAND MANAG	EMEN	T f	RTESIA	, NM 88	210-2834 NMC	428657	
APPLI	CATION FOR PI	ERMIT TO D	PRILL	OR DEE	PEN	·	6. IF INDIAN, AL	LOTTER OR	TRIBE NAME
TYPE OF WORK  DRI  TYPE OF WELL	LL 🔯	DEEPEN [					7. UNIT AGREEM	EMAN THE	<del></del>
	LE OTHER		51N 201	GLE X	MULTIPI ZONE		8. FARM OR LEASEN	IAMB, WELL NO.	
AME OF OPERATOR				:=			OXY 33 Fed	leral #	1 1898
	OXY USA Inc.	166	96		166	96	9. API WELLING.	19070	
P.O. Box 50	250 W441an4	מודמד עיי	0250	015	COE E7	17	30-015- 2		
CATION OF WELL (R	250 Midland, eport location clearly and	in accordance wit	th any S	915-	685-57	1/	Winchester		
t surface	510 FSL 660	FEL SESE	(P)				11. SEC., T., R.,	M., OR BLE.	
t proposed prod. son	e						ì	9S R2	8E
DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE	j•		<del></del>	12. COUNTY OR	PARISH   18	. STATE
12 mi	les Northeast o	f Carlsbad,	NM				Eddy		NM
DISTANCE FROM PROPO LOCATION TO NEAREST	r		16. NO	OF ACRES IN	LEASE		OF ACRES ASSIGNE HIS WELL		
PROPERTY OR LEASE E (Also to nearest drig	g. unit line, if any)	510'		640		-		32	0
DISTANCE FROM PROF TO NEAREST WELL, D OR APPLIED FOR. ON TH	RILLING, COMPLETED,	N/A	19. PR	11275		20. ROTA	Rotary		rv
	ether DF, RT, GR, etc.)	<del></del>	<u> </u>			<u> </u>	1	ATE WORK	WILL START*
			3306'	·-·				5/15/96	
		PROPOSED CAS	ING AND	CEMENTING	PROGRA	M			7,4-5,4
SIZE OF HOLE	GRADE, SIZE OF CASINO		WEIGHT PER FOOT		SETTING DEPTH		QUANTITY OF CEMENT		
11"	17-1/2" 13-3/8" H40 11" 8-5/8" K55		48# 24-32#				sx - Circulated sx - Circulated		
7-7/8"	5-1/2" N80		17-20#				x - TOC @ 8500'		
	ed to drill thi				and t	est the	e Morrow fo	ormatio	n.
	Prevention Prog		ollow	rs:				C.	#115 6_2
	of Drill Pipe R				EAN	A 401	20	erana Najimi Pilitiri	rri A
	of Blind Rams ( $ill (5M)$ .	JH).			MAI	- 9 193	35	E.	iri Co
	1201	- · · · /		0	IL C	ON.			
	Psc	$\sim$				ST. 2		Post F	D-/
UOL - Case N	o. 11458 - Orde	r No. R-105	661			3 0 5 KB	.1	5-17-	-96
							Mew	boc 4	API
ABOVE SPACE DESCRI	BE PROPOSED PROGRAM: rtinent data on subsurface locat	If proposal is to deeper	n, give dat i true verti	a on present pro cal depths. Give	ductive zone blowout prev	s and propos renter program	ed new productive a m, if any.	zone. If prof	osal is to drill o
1	101			David Ste					
SIGNED _	1 521	т		Regulator		yst	DATE	4/9/	96
(This space for Fed	leral or State office use)			<u>, , , , , , , , , , , , , , , , , , , </u>				AC SUBJE	
PERMIT NO.				APPROVAL DA			GENERAL	REQUIR	EMENTS A
Application approval doe CONDITIONS OF APPROV	s not warrant or certify that the	applicant holds legal or	r equitable :	title to those right	s in the subjec	ct lease which	would end lie trief to		
, m.	10D \ D1011 + 5D *	3.0.4.3.11100				<del>ن</del> م			erik Til
APPROVED ORIG. S	SGD.) RICHARD L	. MANUS	L.P.			<u></u>	DATE		

DISTRICT I P.O. Box 1980. Hobbs, NM 88240

## State of New Mexico

Inergy, Minerals and Natural Resources Departmen

Form C-102 Revised February 10, 1994 Instruction on back

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

#### DISTRICT II P.O. Drawer DD, Artesia, NM 88210

#### DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 67410

### OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088 ☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015- 28970	Pool Code 087600	UNDES	Pool Name Winchester•Morrow	
Property Code	Oxy "3;		Well Number	
OGRID No. 16696	OX	perator Name Y USA INC		Elevation 3306'

### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Р	33	19 S	28 E		510	South	660	East	Eddy

## Bottom Hole Location If Different From Surface

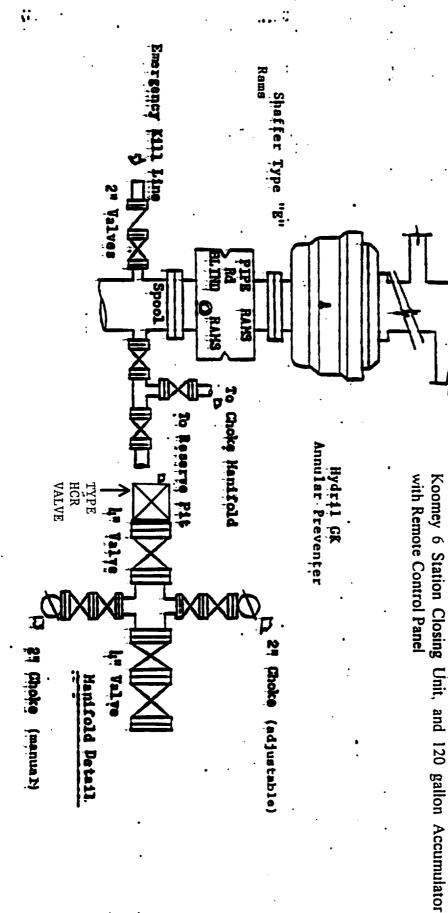
	VL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	Dedicated Acres	Joint o	r Infill	Consolidation (	Code Or	der No.			<u> </u>	
	320	N				R-1056	1 Case N	lo. 11458		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

 OR A NON-STANDARD UNIT HAS	S BEEN APPROVED BY TH	ie division
		OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and beltef  Signature  David Stewart  Printed Name  Regulatory Analyst  Title  4/9/96  Date
	3308.6° 3306.8° 3304.2° 3305.5°	SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief.  December 18, 1985  Date Surveyed  Signatura Sent of Professional Surveyor 177  W.O. No. 54380  Certificate No. Gary 177  BASIN SURVEYS

Shaffer 13 3/8" - 5,000 psi LWS Double Gate, 5,000 psi Shaffer

Annular with 4" x 3" - 5,000 psi Oilmaster Choke Manifold and



Ghake Mentfold