

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOIL CONSERVATION DIV
8. J. 1st ST.
ARTESIA, NM 88210-2834
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

| | |
|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 8. Well Name and No. 18922 OXY 33 Federal #1 |
| 2. Name of Operator OXY USA Inc. 16696 | 9. API Well No. 30-015-28970 |
| 3. Address and Telephone No. P.O. Box 50250 Midland, TX 79710-0250 | 10. Field and Pool, or Exploratory Area Winchester Morrow 87600 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 510 FSL 660 FEL SESE(P) Sec 33 T19S R28E | 11. County or Parish, State Eddy NM |

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input checked="" type="checkbox"/> Altering Casing - Intermediate |
| | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Intermediate: 8-5/8" OD 24-32# K55 ST&C new casing
1200'-32# 2200'-24#8-5/8" intermediate casing set at 3400' in 11" hole. Circulate cement with 800 sx 35:65 POZ/Class "C" with 6% gel + 5% salt and 0.25 #/sx Cello-Seal. Tail-in with 200 sx class "C" with 2% CaCl₂.If cement does not circulate, a temperature survey will be run to find the TOC and then finish cementing to surface through 1" using Class C with 2% CaCl₂.

Note: Cement volumes may be adjusted according to fluid caliper.

A Platform Express Log and a Combinable Magnetic Resonator will be ran and Sidewall rotary cores might be taken.

I hereby certify that the foregoing is true and correct

Signed David Stewart Title Regulatory Analyst Date 5/29/96

(This space for Federal or State office use)

Approved by (ORIG. SED.) JOE G. LARA Title PETROLEUM ENGINEER Date 6/17/96

Conditions of approval, if any:

Under 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side