

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OL. CONSERVATION DIV
811 S. 1st ST.
ARTESIA, NM 88210-2824
APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

NSL No. R-10561

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
OXY USA Inc.

3. Address and Telephone No.
P.O. Box 50250 Midland, TX 79710-0250

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
510 FSL 660 FEL SESE(P) Sec 33 OIL CON. DIV. DIST. 2

5. Lease Designation and Serial No.
NM 0428657

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
OXY 33 Federal #1 18922

9. API Well No.
30-05-28970

10. Field and Pool, or Exploratory Area
Winchester Morrow 87600

11. County or Parish, State
Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud, Spt Csg & Cmt
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE OTHER SIDE

14. I hereby certify that the foregoing is true and correct

Signed David Stewart Title Regulatory Analyst Date 6/11/96

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ATTACHMENT 3160-5
OXY USA INC.
OXY 33 FEDERAL #1
SEC 33 T19S R28E
EDDY COUNTY, NM

NOTIFIED BLM 5/29/96 OF SPUD DATE & TIME. MIRU NABORS #967, SPUD WELL @ 1500hrs MDT 5/30/96. DRILL 17-1/2" HOLE TO TD @ 425' , CHC. RIH W/ 13-3/8" 48# CSG & SET @ 391' (SET CSG HIGH DUE TO BAD COLLAR ON LAST JOINT). M&P 220sx 65/35 CL C/POZ CMT W/ 6% GEL + 2% CACL2 + .25#/sx CELLOSEAL FOLLOWED BY 200sx CL C CMT W/ 2% CACL2, DISP W/ FW, DID NOT BUMP FLOAT, SIW W/ PSI, CIRCULATED 106sx CMT TO PIT, WOC-8hrs. BLM NOTIFIED, GENE HUNT WITNESSED. CUT OFF CASING, WELD ON STARTING HEAD, NU BOP & TEST TO 1000#, HELD OK. RIH, TAG CMT & DRILL AHEAD.

DRILL 11" HOLE TO TD @ 3420', 6/3/96, CIRC & COND HOLE, RIH W/ GR-DLL-MSFL-CNL-CAL & LOG FROM TD TO 400', POOH. RIH & CUT SIDEWALL CORES @ 1251, 1257, 1314, 1317, 1915, 1919, 2273, 2275, 2325, 2362, 3122, 3129, 3137, 3144, 3201, 3209, 3217, 3253, 3351, 3355', POOH & RECOVER ALL CORES. RIH W/ 8-5/8" 24-32# CSG, SET CSG @ 3420'. M&P 900sx 65/35 CL C/POZ W/ 6% GEL + 5#/sx SALT + .25#/sx CELLOSEAL FOLLOWED BY 200sx CL C CMT W/ 2% CACL2, DISP W/ FW, PLUG DOWN @ 0430hrs MDT 6/5/96, WOC, CIRC 28sx CMT TO PIT. BLM NOTIFIED BUT DID NOT WITNESS. ND BOP, SET SLIPS & CUT CSG. NOTIFY BLM OF BOP TEST, BUT DID NOT WITNESS, NU BOP & TEST TO 5000#, HELD OK. RIH & TAG CMT, TEST CSG TO 1500#, HELD OK, DRILL AHEAD.