

CLSF

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator
OXY USA Inc.
3. Address and Telephone No.
P.O. Box 50250 Midland, TX 79710-0250 915-685-5717
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
510 FSL 660 FEL SESE(P) Sec 33 T19S R28E

NSL No. R-10561
RECEIVED

SEP 16 1996 16696

OIL CON. DIV
DIST. 2

5. Lease Designation and Serial No
NMC428657
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No
18922
OKY 33 Federal #1
9. API Well No.
30-015-28970
10. Field and Pool, or Exploratory Area
87600
Winchester/Morrow
11. County or Parish, State
Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See other side

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS
SEP 12 1996
CARLSBAD, CALIF.

BUREAU OF LAND MANAGEMENT
RECEIVED
SEP 06 1996
DIST. 6 N.M.
Carlsbad, New Mexico

14. I hereby certify that the foregoing is true and correct
Signed David Stewart Title Regulatory Analyst Date 9/5/96
(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ATTACHMENT 3160-5
 OXY USA INC.
 OXY 33 FEDERAL #
 SEC 33 T198 R28E
 EDDY COUNTY, NM

MIRU PU 7/11/96, NU BOP, RIH & TAG @ 11226'. RIH W/ CBL, TOC @ 7665', GOOD BOND ACROSS ALL ZONES OF INTEREST. PERF STRAWN W/ 4SPF @ 10197-10206', TOTAL 37 HOLES. RIH W/ WL ENTRY, BAKER LOC-SET PKR, ON/OFF TOOL, PROF NIP & 2-3/8" TBG, SET @ 10086'. NDBOP, NU TREE, TEST CSG TO 1000#, HELD OK. SITP-1300#, BLED DOWN IN 10min, SWAB TRACE OIL & 38BW, W/ FAIR GAS. 38hr SITP-3800#, OPEN TO PIT, WELL DIED IN 2.5hrs. SWAB EVERY 2hrs FOR 2BO. ACIDIZE STRAWN W/ 1500gal 15% NeFe HCL ACID W/ 500gals METHANOL & 1000SCF CO2/BBL, MAXP-8700#, ISIP-5000#, OPEN WELL TO PIT & FLOWED BACK 5-BO, 5252-BW, EST 580MCFD IN 17hrs. RIH & SET BHP IN PROF NIP, SI FOR 72hr SIPBU. 96hr SITP-1700#, POOH W/ BHP BOMBS, REL PKR & POOH W/ TBG. RIH W/ BAKER MOD D, F-NIP, SET @ 10090', RIH W/ MOD DR PLUG & SET IN PKR, POOH W/ TBG.. RIH & PERF WOLFCAMP W/ 4SPF @ 8952-63, 8966-8980, 9090-9094', TOTAL 128HOLES. RIH W/ BAKER RET D PKR, F-NIP & 2-3/8" TBG & SET @ 8852'. SWAB 25-BW & WELL KICKED OFF FLOWING FOR 12-BO, 27-BW @ FTP-660# ON 20/64 CHK. ACIDIZE WOLFCAMP W/ 3000gal 15% NeFe HCL ACID W/ 1000SCF CO2/BBL, MAXP-6400#, ISIP=3400#, OPEN WELL TO PIT W/ 3100# ON 10/64 CHK & RECOVERED 13-BO, 37-BW & EST 2.3MMCFD. SITP-3100#, FLOW WELL FOR 5hrs ON 12/64 CHK W/ 2700#-FTP FOR EST 2.3MMCFD, 10-BO, 0-BW, SIW, RDP, 7/27/96, SIW, W/O ON PIPELINE. SITP-3000# PUT WELL TO GAS SALES @ 1800hrs 8/9/96 AND TEST AS

TEST	FTP	OIL	WATER	GAS	CHOKE
14HRS	2750	215	0	1221	13/64
24HRS	2750	368	2	2078	13/64
24HRS	2700	289	1	2086	13/64
24HRS	2700	303	0	2235	13/64
24HRS	2690	296	1	2173	13/64
24HRS	2690	262	0	2030	13/64
24HRS	2690	261	0	2003	13/64
24HRS	2680	266	0	2013	13/64
24HRS	2660	222	0	2022	13/64
24HRS	2660	250	0	2005	13/64
24HRS	2640	256	0	2002	13/64
24HRS	2630	171	0	1992	13/64
24HRS	2610	357	0	2038	13/64
24HRS	2610	197	0	2110	13/64
8HRS	2610	112	0	1316	13/64

8/24/96 - RIH W/ BHP BOMBS, SI FOR 4-PT TEST.
 72hr-SITP-4215#, POOH W/ BHP BOMBS & RUN 4-PT TEST 8/27/96.

12HRS	2610	240	0	1398	13/64
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NMOCD POTENTIAL TEST - 8/29/96

24HRS	2610	230	0	1968	13/64
56.0-API GRAV		8557-GOR	12367MCFD-CAOF		