

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED BY
OMB NO. 1004-0188
Expires: February 28, 1995

MSL-R-10561

SEP 06 1996

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. ENVR. ☐ Other ☐

2. NAME OF OPERATOR

OXY USA Inc.

16696

3. ADDRESS AND TELEPHONE NO.

P.O. Box 50250 Midland, TX 79710-0250 915-685-5717

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

510 FSL

FEL SESE (P)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

OIL CORP. 5/6/96

12. COUNTY OR PARISH

Edley

13. STATE

NM

15. DATE SPUDDED

5/30/96

16. DATE FIRST REACHED

8/26/96

17. DATE COMPL. (Ready to prod.)

8/9/96

18. ELEVATIONS (OF RKB, RT, OB, ETC.)

3306'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

11286'

21. PLUG, BACK T.D., MD & TVD

11226'

22. IF MULTIPLE COMPL., HOW MANY?

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

8952-9094' Wolfcamp

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Platform Express DLL/CNO/HAL/GR/CAL

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 7/8"	48#	391'	17 1/2"	4205x - Circulated	—
8 3/8"	24-32#	3420'	11"	11005x - Circulated	—
5 1/2"	17-20#	11286'	7 7/8"	2005x - CBL-70C@ 7665'	—

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	8822'	8852'
							10090'

31. PREPARATION RECORD (Interval, size and number)

4 SPF@ 10197-10206' - Total 37 holes

4 SPF@ 8952-63, 66-8980, 9090-9094'

Total 128 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10197-10206'	1200 gal 15% NcFe HCl Acid
8952-9094'	2000 gal 15% NcFe HCl Acid

33. PRODUCTION

DATE FIRST PRODUCTION 8/9/96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8/29/96	HOURS TESTED 24	CHOKE SIZE 13/64	PROD'N. FOR TEST PERIOD →	OIL—BSL. 230	GAS—MCF. 1968	WATER—BSL. 0	GAS-OIL RATIO 8557	
FLOW, TUBING PRESS. 2610	CASING PRESSURE —	CALCULATED 24-HOUR RATE →	OIL—BSL. 230	GAS—MCF. 1968	WATER—BSL.		OIL GRAVITY-API (CORR.) 56.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

3160-5, Dev Sur, Logs (2 sets)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

David Stewart

TITLE

Regulatory Analyst

DATE

9/5/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			See Attached

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Yates	1242'	
Queen	1812'	
Grayburg	2378'	
Chlawort	2882'	
Rome Springs	4245'	
Wolfcamp	8910'	
Cisco	9648'	
Canyon	9812'	
Stavum	10060	
Atoka	10348	
Morvan	10344'	
Miss.	11167'	