

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-101  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address. Nearburg Producing Company P. O. Box 823085 Dallas, TX 75382-3085		<sup>2</sup> OGRID Number 15742
<sup>3</sup> Property Code 17353		<sup>4</sup> Property Name Osage Boyd 15
<sup>5</sup> Surface Location DIST. 2		<sup>6</sup> Well No. #7

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	15	19S	25E		1,980	South	660	West	Eddy

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>9</sup> Proposed Pool 1 Dagger Draw; Upper Penn, North					<sup>10</sup> Proposed Pool 2				

<sup>11</sup> Work Type Code N	<sup>12</sup> Well Type Code O	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type Code P	<sup>15</sup> Ground Level Elevation 3,467'
<sup>16</sup> Multiple N	<sup>17</sup> Proposed Depth 8,300'	<sup>18</sup> Formation Cisco/Canyon	<sup>19</sup> Contractor Peterson	<sup>20</sup> Spud Date 05/28/96

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
14-3/4"	9-5/8"	36#	1,100'	700	Circ to surface
8-3/4"	7"	23# & 26#	8,300'	950	Circ - tie back
					to 9-5/8"

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Propose to drill the well to sufficient depth to evaluate the Cisco/Canyon formation. After reaching TD, logs will be run and casing set if the evaluation is positive. Perforate, test and stimulate as necessary to establish production.

Acreage dedication is 160 acres; SW/4 of Section 15.

Notary N.M.O.C.C. in sufficient  
time to witness concerning  
the 9 5/8" casing

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>E. Scott Kimbrough</i>		OIL CONSERVATION DIVISION	
Printed name: E. Scott Kimbrough		Approved by: <b>ORIGINAL SIGNED BY TIM W. GUM</b>	
Title: Manager of Drilling and Production		Title: <b>DISTRICT II SUPERVISOR</b>	
Date: 05/15/96		Approval Date: 5-20-96	Expiration Date: 5-20-97
Phone: 505/397-4186		Conditions of Approval: Attached <input type="checkbox"/>	